

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron U.S.A. Inc</u>		Lease <u>Drinkard B</u>		Well No. <u>8</u>	
Location of Well	Unit <u>N</u>	Sec. <u>30</u>	Twp <u>22S</u>	Rge <u>38E</u>	County <u>Lea</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>Blinebry</u>		<u>Oil</u>	<u>Art. lift</u>	<u>Tbg.</u>
Lower Compl	<u>Tubb</u>		<u>Oil</u>	<u>Art. lift</u>	<u>Tbg.</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:40 September 24, 1993

Well opened at (hour, date): 14:40 Sept. 25, 1993

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>357</u>	<u>182</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>357</u>	<u>182</u>
Minimum pressure during test.....	<u>293</u>	<u>125</u>
Pressure at conclusion of test.....	<u>293</u>	<u>125</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>57</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>13:10 Sept. 26, 1993</u>	Total Time On Production <u>22 hrs 30 min.</u>	
Oil Production During Test: <u>4</u> bbls; Grav. <u>36.9</u>	Gas Production During Test <u>198</u>	MCF; GOR <u>49,500</u>
Remarks <u>Blinebry - pumping unit Tubb - plunger lift</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 Sept 27, 1993

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>245</u>	<u>182</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>245</u>	<u>185</u>
Minimum pressure during test.....	<u>20</u>	<u>182</u>
Pressure at conclusion of test.....	<u>20</u>	<u>185</u>
Pressure change during test (Maximum minus Minimum).....	<u>225</u>	<u>3</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>12:30 Sept. 28, 1993</u>	Total time on Production <u>24 hrs.</u>	
Oil production During Test: <u>4</u> bbls; Grav. <u>36.9</u>	Gas Production During Test <u>178</u>	MCF; GOR <u>44,500</u>
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Chevron U.S.A. Inc.

Operator J.R. Smith

Signature J.R. Smith Production Specialist

Printed Name J.R. Smith Title Production Specialist

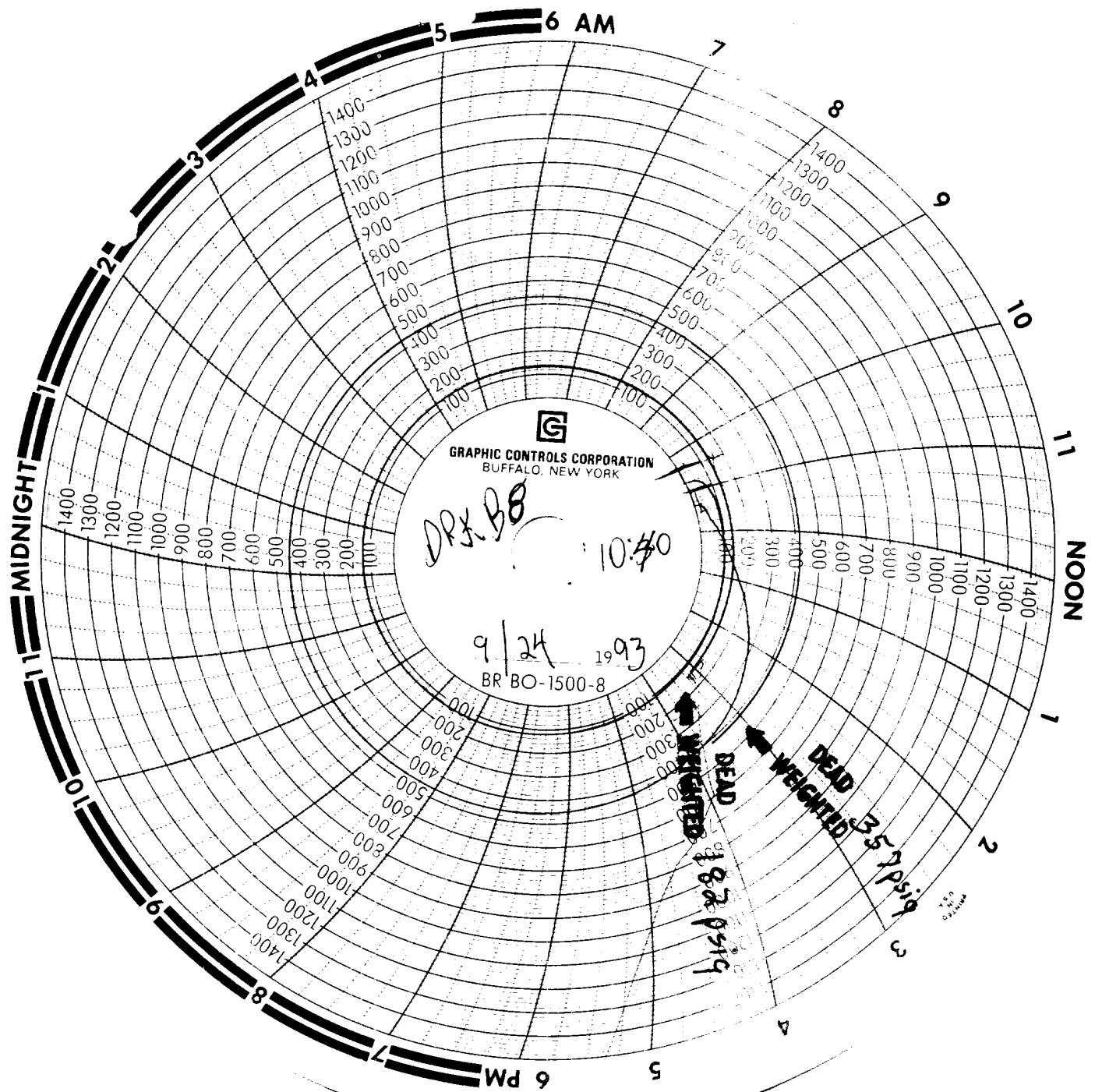
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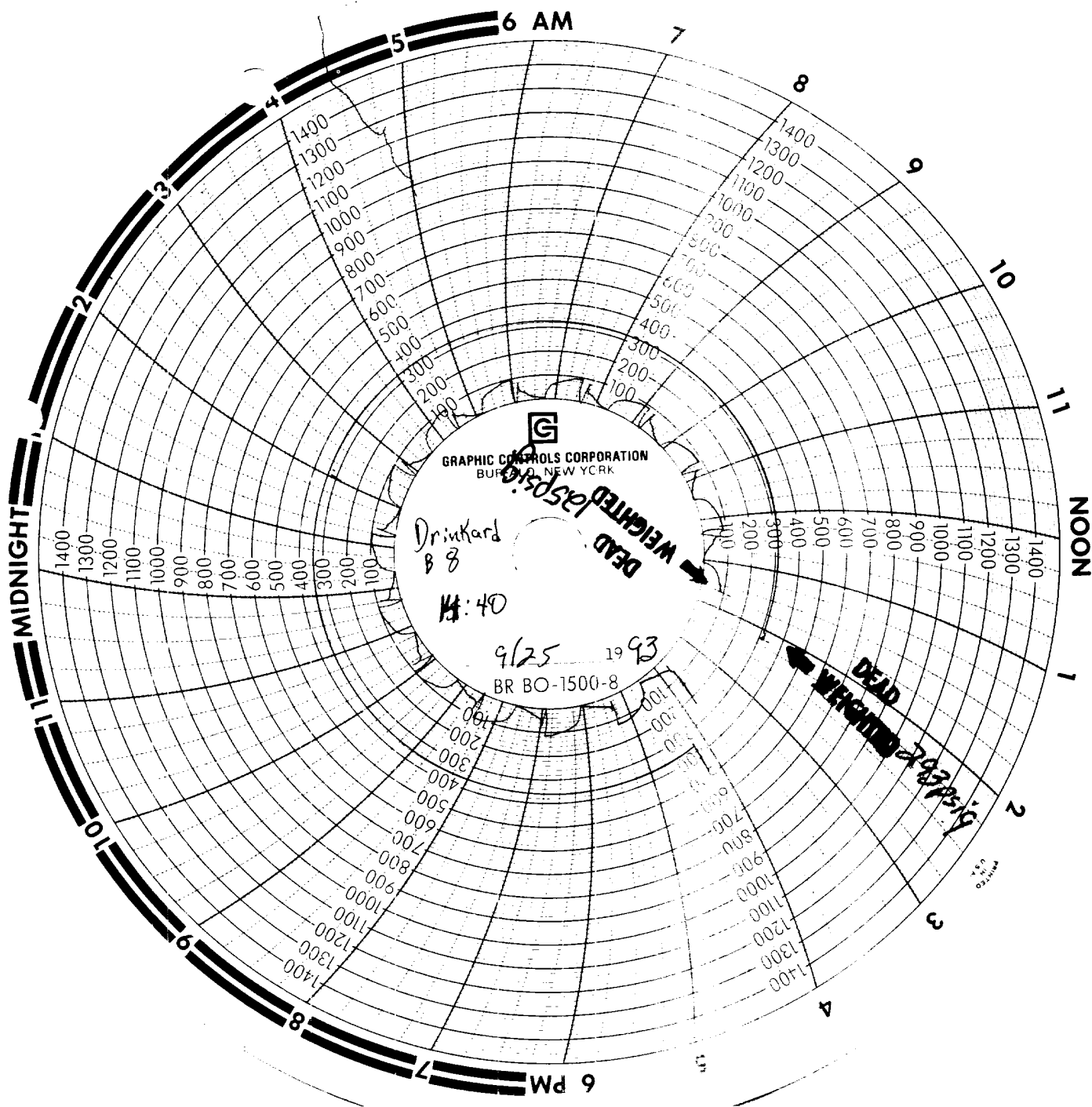
MP OIL CONSERVATION DIVISION

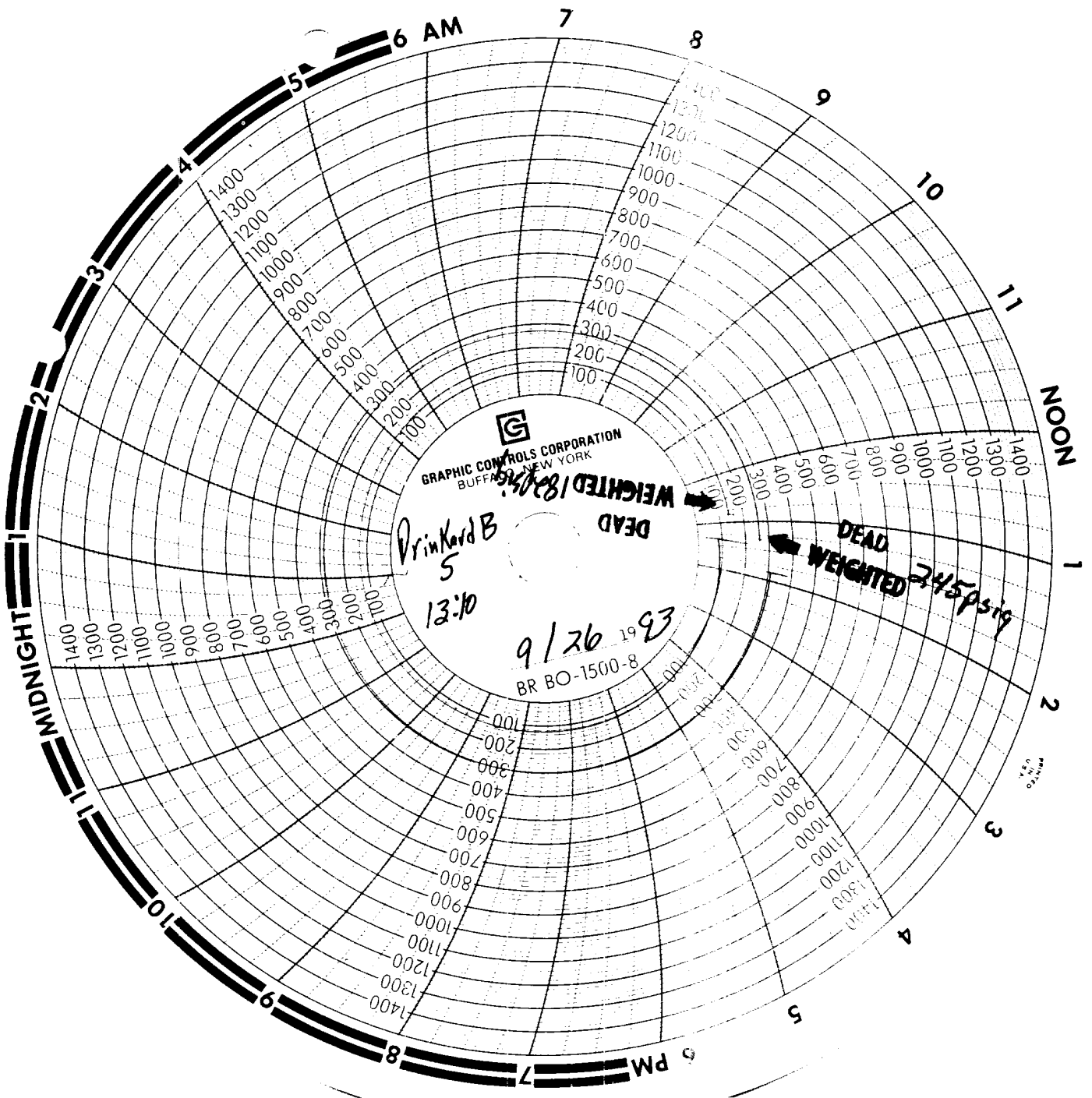
Date Approved OCT 01 1993

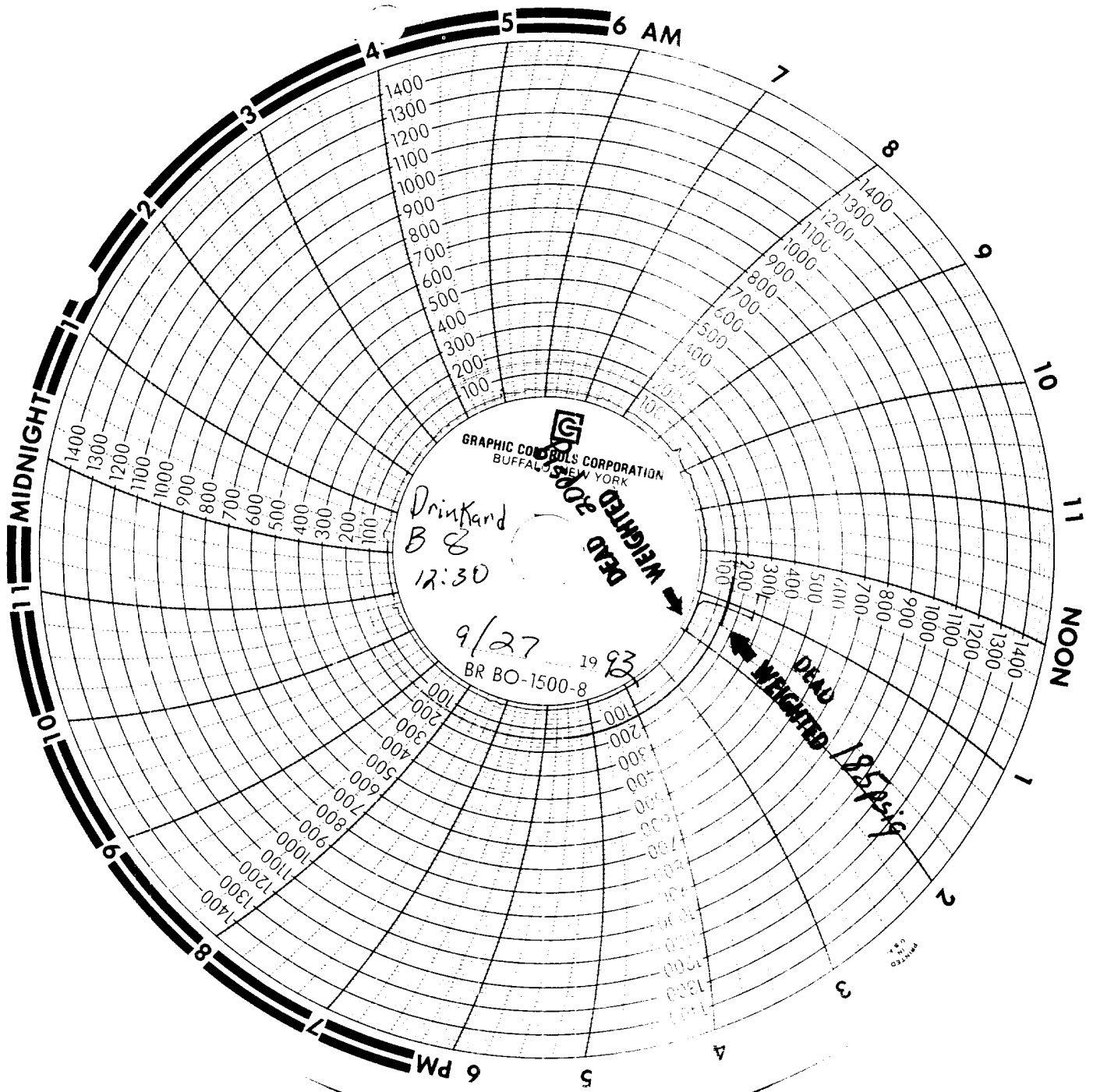
By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT I SUPERVISOR









RECEIVED

SET
OCC. DIVISION
OFFICE