

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron U.S.A. Inc.</u>		Lease <u>Drinkard^{NET} B</u>		Well No. <u>8</u>	
Location of Well	Unit <u>N</u>	Sec. <u>30</u>	Twp <u>22S</u>	Rge <u>38E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Blinebry</u>	<u>Oil</u>	<u>Art. lift</u>	<u>Tbg.</u>	<u>—</u>
Lower Compl	<u>Tubb</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>	<u>64/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): September 14, 1992 @ 09:15

Well opened at (hour, date): 09:15, Sept. 15, 1992

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>262</u>	<u>186</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>262</u>	<u>186</u>
Minimum pressure during test.....	<u>147</u>	<u>44</u>
Pressure at conclusion of test.....	<u>147</u>	<u>44</u>
Pressure change during test (Maximum minus Minimum).....	<u>115</u>	<u>142</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>09:15, Sept. 16, 1992</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>4</u> bbls; Grav. <u>37.8</u>	Gas Production During Test <u>90</u>	MCF; GOR <u>22,500</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 09:15 Sept. 17, 1992

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>100</u>	<u>188</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>100</u>	<u>197</u>
Minimum pressure during test.....	<u>33</u>	<u>188</u>
Pressure at conclusion of test.....	<u>33</u>	<u>197</u>
Pressure change during test (Maximum minus Minimum).....	<u>67</u>	<u>9</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>09:15 Sept. 18, 1992</u>	Total time on Production <u>24 hrs.</u>	
Oil production During Test: <u>3</u> bbls; Grav. <u>37.8</u>	Gas Production During Test <u>212</u>	MCF; GOR <u>70,667</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Chevron U.S.A. Inc.

Operator

Signature

Printed Name

J. R. Smith

Title

Production Specialist

Sept 18, 1992

OIL CONSERVATION DIVISION

SEP 29 '92

Date Approved

By

JOHN D. SEXTON

Title

DIRECTOR