

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

November 8, 1991

POST OFFICE BOX 1980 H0885, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

> Chevron USA Inc. P.O. Box 1150 Midland, TX 79702

Attn: Janice Ripley

Reclassification of Wells Re: Drinkard NCT-B #8-N Sec. 30, T22S, R38E Sec. 3, T22S, R37E Mark #5-A Tubb Oil and Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Tubb Oil and Gas Pool effective January 1, 1992, and the oil allowables cancelled effective that date.

If for some reason you feel these tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 15, 1991.

If these wells are to be reclassified from oil to gas, please submit the following:

- C-102 acreage dedication plat for gas well proration unit
 C-104 if gas transporter changes due to reclassification

3) Verify that gas well gas is separately metered.

Very truly yours.

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Chevron USA Inc. Box 670 remains Cil Hobbs, NM 88240

cc:



uctions: while gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit altowable is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent where the assigned increased allowables when authorized by the Division. "It be reported in MCF measured at a pressure base of 15.025 psia and a tempera "He 0.60. "It is used to the producing through casing.			<u>uctions:</u>	13 13 14						attern H Thinton 0		mand HARRY NOT-E 4		ing, Eunice 1 10 13	8		4	Technik 9 to 4 5	nd NGT-B	5.12.	on J.N. NCT-A	v. n. Rellon 6	LEASE NAME NO.		P.O. BOX 670 HOBBS	CHEVRUN U.S.A. INC.	:		X) Rio Brazus Rd., Aztec, NM 87410	1. Drawer DD, Art-sla, NM 88210 STRICT III). Box 1980, Hobb , NM 88240 STRICT II Drawer DD. Art sin. NM 88210	SIRICE1-
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