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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A. Inc.				7. Unit Agreement Name	
3. Address of Operator P.O. Box 670 Hobbs, NM 88240				8. Farm or Lease Name Drinkard (NCT-B)	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>22S</u> RGE. <u>38E</u> <u>SEPM</u>				9. Well No. 8	
15. Date Spudded 10-24-1985				10. Field and Pool, or Wildcat Blinebry	
16. Date T.D. Reached 11-9-1985				11. County Lea	
17. Date Compl. (Ready to Prod.) 12-1-1985				12. Elev. Casinghead 3333.7 GL	
20. Total Depth 6325		21. Plug Back T.D. 6301		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By Rotary Tools 0-6325		24. Producing Intervals, of this completion — Top, Bottom, Name 5623-5771 Blinebry		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run CNDL/DLL				27. Was Well Cored No	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	55.5	1191	14 3/4	775 sacks	
7	26	6325	9 1/2	1725 sacks	
LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	5613
31. Perforation Details (Interval, size and number) 5623-5771 (10 Holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5623-5771 3500 gallons 15% NEFE HCL 5623-5771 151000 gallons X-Link gel & 310500# 20/40 sand		
33. PRODUCTION					
Date First Production 12-1-1985		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod	
Date of Test 12-20-1985	Hours Tested 24	Drill Size 32/64	Flowing Per Test Period 80	Oil — BBL. 357	Gas — MCF 12
Flow Testing Pressure 180	Casing Pressure 510	Calculated 24-Hour Rate 80	Oil — BBL. 357	Gas — MCF 12	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>P. H. Bullock Jr</u>		TITLE <u>Division Drilling Manager</u>		DATE <u>12-24-1985</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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