

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Drinkard (NCT-B)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 810 FEET FROM South THE LINE, SECTION 30 TOWNSHIP 22S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Blinebry/Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3333.7 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Initial Completion <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled out DV tool and cement to 6301'. Tested casing to 1000 psi for 30 minutes (OK). Perforated Blinebry from 5886'-6274' (19 holes). Acidized with 6750 gallons 15% NEFE HCL. Fracture treated with 86,000 gallons 70 quality foam and 15,850# 20/40 sand. Set RBP @ 5844' (Tested to 1000 psi). Perforated Tubb from 5623'-5771' (10 holes). Acidized with 3500 gallons 15% NEFE HCL. Fracture treated with 151,000 gallons X-Linked gel and 310,500# 20/40 sand. Unseated RBP and POH. GIH with Tubb production tubing, dual tubing anchor (set @ 5474'), and packer (set @ 5837'). MU dual tubing hanger. GIH with Blinebry production tubing (set @ 5613'). NU tree. Well flowing to battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Buley Jr. TITLE Division Drilling Manager DATE 12-24-1985

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

DEC 30 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: