

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Chevron U.S.A Inc.		Lea		12-30-1985
Address		Lease		Well No.
P.O. Box 670		Drinkard (NCT-B)		8
Hobbs, NM 88240				
Location of Well	Unit	Section	Township	Range
	N	30	22S	38E

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Tubb
b. Top and Bottom of Pay Section (Perforations)	5623-5771		5886-6274
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	80-Oil 357-MCF Gas 12-Water		26-Oil 251-MCF Gas 40-Water

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Buley Jr. Title Division Drilling Manager Date 12-30-1985

(This space for State Use)

Approved By ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT SUPERVISOR

Date DEC 30 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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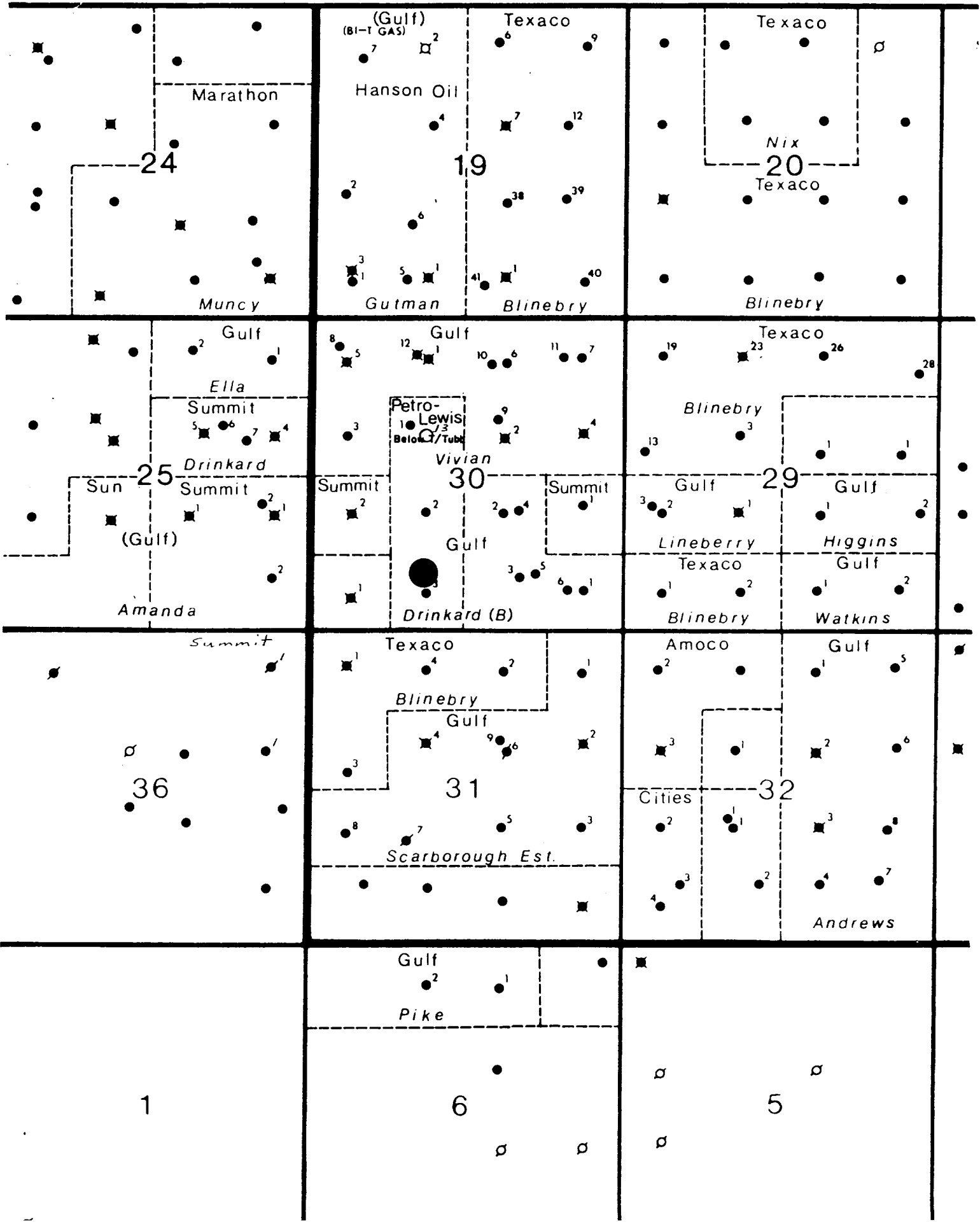
O. C. O.
HOBBS OFFICE

WELL DATA SHEET

WELL NO. Drinkard (NCT-B) #8 FIELD/POOL Blinchys / Tubb DATE 12/30/85LOCATION 1980 FEET FROM West LINE AND 810 FEET FROM South LINESECTION 30 T22S R37E COUNTY Lea STATE NMGE 3333.7
KDB to GE 10
DF to GE Date Completed Tubb 11/25/85 Blinchys 12/1/85Initial Formation From: to GOR Initial: Production ☐ bopd bwpd Or: Injection ☐ bwpd @ psiCompletion Data: 10 3/4" OD Surface Pipe
set @ 1191' w/ 575 sx
Cmt. Circulated? YesSubsequent Workover or Reconditioning: 2 3/8 Tubing2 3/8 TubingBlinchys Perforations
5623-5771
10 holesDUAL TAC @ 5474Blinchys tubing set @ 5613PACKER @ 5837 (OTIS Permalatch)Tubb Perforations
5886-6274
(19 holes)Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
GAS MCFPD Remarks Or Additional Data: 7" OD 26 # 8R Thd
Gr. K-55, LTC Csg.
set @ 6335' w/ 1725 sx
Cmt Circulated? Yes
TOC @ ' by TSPBD 6301
TD 6335

26

38 E



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