

Letter ~~should have been reclassified 1997~~

SUBMIT 2 COPIES TO		ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT		STATE OF NEW MEXICO		FORM C-116											
APPROPRIATE DISTRICT OFFICE		OIL CONSERVATION DIVISION		P.O. BOX 2088		REVISED 1/1/89											
DISTRICT I -		P.O. BOX 1980, HOBBS, NM 88240		SANTA FE, NEW MEXICO 87504-2088													
DISTRICT II -		P.O. DRAHER DD, ARTESIA, NM 99210		GAS-OIL RATIO TEST													
DISTRICT III -		2000 RIO BRAZOS RD., AZTEC, NM 87410															
OPERATOR: CHEVRON U.S.A. INC.		POOL: BLINBERRY OIL & GAS		COUNTY: LEA		COMPLETION											
ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231		TYPE(X)		SCHEDULE		SPECIAL											
LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	TEST U	CHOKE SIZE	TBGS PRESS	LENGTH OF TEST HOURS	WATER BBL	GRAV OIL	OIL BBL	GAS MCF	GAS-OIL RATIO	CHVRN USE ONLY	
COLE R E /NCT-A/	16	G	16	22S	37E	08/08/98	P	35	24	24	3	35.1	3	54	59.6	17.877	18000
COLE R E /NCT-A/	22	A	16	22S	37E	07/11/98	P	35	24	24	3	35.1	3	54	53.6	17.877	18000
DRINKARD /NCT-B/	1	P	30	22S	38E	07/22/98	P	32	24	24	1	37.2	2	40.0	29.999	20000	
DRINKARD /NCT-B/	2	J	30	22S	38E		SI										
DRINKARD /NCT-B/	8	N	30	22S	38E	07/22/98	P	30	24	24	4	37.2	1	96.0	95.558	96000	
LEAVES	5	H	10	22S	37E	07/05/98	P	50	24	24	9	37.8	5	43	43.8	47.778	49800
ELLA	1	A	25	22S	37E	07/02/98	P	25	24	24	2	39.4	15	23	23.2	15.529	15533
ELLA	2	B	25	22S	37E	07/03/98	P	40	24	24	3	38.4	3	14	14.4	48.070	48333
GULF SIMS	1	P	25	22S	37E	07/04/98	F	64	40	24	1		0	68.8	0	0	
HARDY C L	3	K	20	21S	37E	09/29/98	P	100	24	24	172	38.3	29	51	50.7	1.748	1759
HARDY C L	4	M	20	21S	37E	09/29/98	F	28	75	24	14	38.6	35	12	12.7	3.641	3657
HUGH	1	D	14	22S	37E	07/02/98	F	64	900	24	1		0	1.070	6	1071	0
HUGH	3	B	14	22S	37E	08/02/98	P	50	50	24	16	38.7	2	47	46.8	23.408	23500
HUGH	4	A	14	22S	37E	08/03/98	P	50	50	24	3	38.7	3	12	11.2	37.058	37333
HUGH	5	F	14	22S	37E	07/02/98	F	32	50	24	7	40.1	1	599.0	599.000		
HUGH	7	C	14	22S	37E	08/04/98	P	32	50	24	3	38.7	4	15	15.4	38.515	38750
HUGH	8	E	14	22S	37E	08/06/98	F	220	220	24	1		0	33	33.2	0	
HUGH	9	G	14	22S	37E	08/05/98	P	50	50	24	12	38.7	2	60	59.5	29.748	30000
KING/EUNICE	8	H	28	21S	37E	09/15/98	P	35	35	24	8	36.0	4	44	43.9	10.978	110000
KING/EUNICE	10	B	28	21S	37E	09/05/98	P	40	40	24	2	36.0	4	13	10.7	25.595	25750
KING/EUNICE	14	G	28	21S	37E	09/09/98	P	35	35	24	1	37.6	2	35	34.1	17.065	17500

INSTRUCTIONS: DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: *NO FREEMAN* DATE: 12-8-98
PRINTED NAME AND TITLE: *Prod Spec*
TELEPHONE NUMBER: 505-354-1229