NO. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSIUN T FOR ALLOWABLE AND	Form C +104 Superaedea Old C+104 and C+114 Effective 1+1+65
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPE1:4 TOR PROMATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	5
Anadarko Petroleun	n Corporation		
Address P. O. Box 2497, Mi			
Reason(s) for filing (Check proper New We!! Recompletion	box) Change in Transporter of:	Other (Please explain) Change in Ownership Effective:	
Change in Ownership X	Casinghead Gas Cond	lensate	
If change of ownership give nam and address of previous owner_		npany, P. O. Box 2497, Midla	and, Texas 79702
DESCRIPTION OF WELL AN	ID LEASE Well No. Pool Name, Including 16Y Eunice San Ar		Fee Fee -
Hugh Location	<u> </u>	ine and950 Feet From The	West
	Township 22S Pange	37E , NMPM, Lea	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Neme of Authorized Transporter of Texas-New Mexico Pi	peline Company	P. O. Box 60028, San Ange	elo, Texas 76906
Nome of Authorized Transporter of Warren Petroleum	Casinghead Gas 🔀 or Dry Gas 🔤	Address (Give address to which approved P. O. Box 1589, Tulsa, Ok	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 14 22S 37E	Is gas actually connected? When Ves Ma	arch, 1984
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number: Orc	ler PC 617
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oli/Gas Pay Tu	ubing Depth
Perforations		De	epth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of social volume of load oil and m enth or be for full 24 hours)	must be equal to or exceed top allon-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Freducing Method (Flow, pump, gas lift, etc	c.)
Longth of Test	Tubing Pressure	Cosing Freesure Ch	oke Size
Actual Pred. During Test	Cil-Bb]s.	Water-Ebie. Ga	a-MCF
GAS WELL		. <u>.</u>	
Actual Prod. Test-MCF/D	Length of Test		svity of Condensate
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) Ch	oke Size
CERTIFICATE OF COMPLIA		OIL CONSERVATIO	5, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BY AL MORED BY JERRY SEXTON 	
(Signature) Senior Administrative Specialist		Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show-	
(Tille) July 24, 1985		able on new and recompleted wells.	
July 24, 1985 (Paie)		Fill out only Sections 1, 11, 11, one such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	