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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-81

5a. Indicate Type of Lease	State ☐	Lease ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. ☐			

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P. O. Box 806 Eunice, N M 88231

4. Location of Well

UNIT LETTER E LOCATED 1650 FEET FROM THE North 950

West LINE OF SEC. 14 TWP. 22S RGE. 37E

1. Date Spudded 1-30-84 16. Date Well Reached 2-12-84 17. Date Compl. (Ready to Prod.) 3-19-84 18. 3361 GR. 19. 3359

20. Total Depth 4030' 21. Plug back T.D. 3992 22. If Multiple Plug Backs, by 0-4030'

23. Producing Intervals, of this completion -- Top, Bottom, Name

3900 - 3987 San Andres

Yes

24. Type Electric and Other Logging

GR - CNL, LDL, GR. DLL

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1181	12 1/4"	615 SX	-
5 1/2"	17# & 15.5#	4029	7 7/8"	1330 SX	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3980'	

1. Perforation Record (Interval, size and number)

(3900-05 2 SPF) (3986 2 SPF)
(3926-30 1 SPF) (3987 2 SPF)
(3965 2 SPF) 21 - .41" Dia Holes
(3974 2 SPF)
(3978 2 SPF)

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3900 - 3987	1500 Gals 15% NE-FE Acid Fraced w/3500 Gals 15% NE-FE Acid & 210,000 SCF N2

3. PRODUCTION

Date First Production <u>3-21-84</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2 1/2" X 2" X 16' Insert</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>4-28-84</u>	Hours Tested <u>24 Hrs.</u>	Choke Size <u>14</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by
Jake Williams

5. List of Attachments

Compensated Neutron Litho Density Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Field Foreman

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1078</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1190</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2340</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2486</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2582</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3400</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3676</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3897</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Caliche, sand, & Red Beds				
360	1078	718	Red Beds				
1078	1190	112	Anhydrite				
1190	2340	1150	Salt				
2340	3400	1060	Anhydrite, Lime, & Sand Stringers				
3400	3676	276	Dolomite w/sand Stringers				
3676	4030	354	Dolomite & Lime				

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