

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator

Anadarko Production Company

Address

P.O. Box 806 Eunice, New Mexico 88231

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Hugh	16Y	Eunice, S.A. South	State, Federal or Fee	Fee
Location				
Unit Letter	E	1650 Feet From The	North	Line and 950 Feet From The
Line of Section	14	T. Township	22S	Range 37E, NMPM, Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Co.	P.O. Box 1510 Midland, Tx
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	South of City Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit D, Sec. 14, Twp. 22S, Rge. 37E
Is gas actually connected?	Yes
When	3-21-84

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 617

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Re
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-30-84	3-19-84		4030'		3992'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3361 GR	San Andres		3900'		3980			
Perforations	3900-05	3965	3978	3987	Depth Casing Shoe			
	3926-30	3974	3986		4029			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	1181	615 SX
7 7/8"	5 1/2" 15.5#	4029	1330 SX
7 7/8"	2 7/8"		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

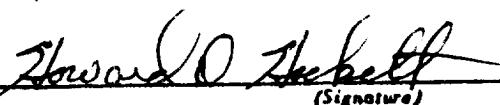
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-21-84	4-28-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs	25	25	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
115	14	101	23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Field Foreman

(Title)

May 25, 1984

(Date)

OIL CONSERVATION DIVISION

MAY 31 1984

APPROVED _____, 19____

BY _____ ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

1982 Yearbook of the American Society of
International Law

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MAY 31 1984

C.C.D.
HOBBS OFFICE