

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Melba Knipling		8. Farm or Lease Name New Mexico DL State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Undesig. Cruz-Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3695' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAND <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-11-84 Spud 12 1/4" hole @ 0500.

3-12-84 Set 17 jts 8 5/8"/24#/k-55 csg @ 669'. Cement w/550 sx Cl C. Circ 147 sx to surface. WOC 33 3/4 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK.

3-22-84 Set 134 jts 5 1/2"/15.5, 17#/K-55, C-75 csg in 7 7/8" hole @ 5426'. Cement w/2250 sx Cl C. Did not circ. TOC @ 1300'. WOC 34 1/2" hrs before any completion work began.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knipling TITLE Unit Head DATE 4-5-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 9 1984

CONDITIONS OF APPROVAL, IF ANY: