OIL CONSERVATION DIVISION F. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PG. 00 (0010 000)	1940		
0167 R18UT 10W			
SANTA FE			
FILE			
U.S.G.2.			
LANG OFFICE			
************	OIL		
	BAB		
OPERATOR .			

	REQUEST FOR ALLOWABLE AND OPERATOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	EXXON CORPORATION						
	BOX / CEO M. DLANO, TEXAS 79702 Reason(s) for filing (Check proper blox) Other (Please explain)						
	Recompletion Change in Ownership	OIL Dry	Gas GAS 6-1-84	TARTED TAKING			
	If change of ownership give name and address of previous owner						
п.	DESCRIPTION OF WELL AN	D LEASE					
	NEW INEXICODL	TATE Well No. Pool Name, including 3 CRUZ-DE	Formation Kind of I ELAWARE - State, Fo				
	Unit Lotter /-/ ;	980 For From The NOKT (A		ندنيني اجرانت المالات			
	. 🛦	'awaship 23-5 Range		LEA c			
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G					
	Name of Authorized Transporter of C	UL 🔀 or Condensate 🗀	Address (Give address to which a	pproved copy of this form is to be sent)			
	THE NER Remiag (EM. 91/3 ABTROR ATION: Name of Authorized Transporter of Casingheed Gas St. or Day Gos Address (Give address to which approved copy of this form is to be sens) PHILLIPS PETRILEM COMPANY 400 PEMBROOK, DDESSA, TEX 35, 7976 If well produces oil or liquids, Unit Sec. Twp. Right Is que contactly connected? When						
		Unit Sec. Two. Regard	is que detuelly connected?	When (1976)			
Į	give location of tanks. If this production is commingled w	ith that from any other lease or pool		6-1-84			
IV.	COMPLETION DATA	Cli Weil Gas Weii	New Weil Warkaver Deepen	Plug Book Some Res'v. Diti. Res			
	Designate Type of Complet	Date Compl. Reedy to Prod.	T S	1			
			Total Depth	P.B.T.D.			
.	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OIL/Gas Pay	Tubing Depth			
	Perforations	•		Depth Casing Shoe			
			D CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT			
-							
	TEST DATA AND REQUEST F DIL WELL	OR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of load copth or be for full 24 hours;	oil and must be equal to or exceed top all.			
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choice Size			
-	Actual Prod. During Teet	Ott - Bbis.	Weter - Bbie.	Gas - MCF			
' '	GAS WELL	<u> </u>					
_	Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensette/MMCF	Gravity of Condensate			
-	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size			
1. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION			
1	hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED	3 1984 19			
D	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Title) (Title)		BYEddie W. Seay				
			TITLE Oil & Gas Inspector				
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_							
_	S <u>K / Η /)</u> (τίι	NI/W.	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	6-11		Fill out only Sections I.	Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition			
	(Da			at be filed for each pool in multip.			

JUN 12 1984 HORES OFFICE