

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Form or Lease Name New Mexico DL State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undesig. Cruz-Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3706' GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

3-20-84 Spud 12 1/4" hole @ 0500 hrs.

3-21-84 Drlg @ 640'. Set 15 jts 8 5/8"/24#/K-55 csg @ 632'. Cement w/550 sx Cl C. Circ 150 sx to pit. WOC 35 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK.

4- 1-84 Drlg @ 5301' in 7 7/8" hole. Set 131 jts 5 1/2"/17#/K-55 casing @ 5301'. Cement w/1300 sx Cl C. Did not circ. to surface. TOC @ 950'. TOC okayed by Jerry Sexton. WOC approximately 54 hrs before beginning completion work.

4- 2-84 FRR @ 0300 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE April 13, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

16 1984

O.C.C.
NOBBE 01870