

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator EXXON CORPORATION
Address Box 1600 M. PLANO, TEXAS 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gashead Gas ☒ Condensate ☐
Change in Ownership ☐ Other (Please explain) PHILLIPS STARTED TAKING GAS 6-1-84

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

R-7607 (8-1-84)
Lease Name STATE Well No. 4 Pool Name, including Formation CRUZ-DELAWARE Kind of Lease State, Federal or Fee Lease N V-732
Location NEW MEXICO "DL"
Unit Letter N : 330 Feet From The SOUTH Line and 2242 Feet From The WEST
Line of Section 18 Township 23-S Range 38E NMPM. LEA Count _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) THE PERMIAN CORPORATION P.O. BOX 1123 HOUSTON TEXAS 77001
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) PHILLIPS PETROLEUM COMPANY 4001 PEMBROOK, ODESSA, TEXAS 79762
If well produces oil or liquids, give location of tanks. Unit I Sec. 18 Twp. 23S Rng. 38E Is gas actually connected? YES When 6-1-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.F. Lowe
(Signature)
SR ADMIN.
(Title)
6-11-84
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 13 1984, 19_____
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.

RECEIVED
JUN 12 1984
O.C.D.
HOBBS OFFICE