STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION F. G. BOX 2088

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SIST RIBUTION	
14074 79	
PILE	
U.S.G.S.	
LANG OFFICE	
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940	
OPENATOR	
PROBATION OFFICE	

	SANTA FE, NEW MEXICO 87501						
	LAMB OFFICE	DECISES	255 ALL 0W 454 F				
	REQUEST FOR ALLOWABLE AND						
L	PROBLEM OFFICE CONTROL OF THE PROBLEM OF THE PROBLE						
	Exxon Corporation P.O. Box 1600, Midland, Texas 79702						
	Ressen(s) for filling (Check proper box)						
	Research for filling (Check proper box)  New Well (X) Check proper to Treasporter of:  FL 10(E) AV ED 7/1/84  Researchister (III) 647  FL 10(E) AV ED 7/1/84						
	Composition Compos						
	If change of ownership give nee					70-301A	
4	and eddress of previous owner.	I MIS WELL HAS I	BEEN PLACED IN THE DW. IF YOU DO NOT	POOL			
п.	DESCRIPTION OF WELL AT	ND LEASE I INS OFF	ICE.	CONCUR			
l	New Mexico DL State	weil Ne. Poet Name, Institute 4 Undosig. Cr	uz-Delaware	Kind of Les	=	V-732	
Ì	Location	200	***				
	Undt Letter N	330 South	2242	Foot Fram	West		
Į	Line of Section 18	Township 23S Rames	33E , NR	Lea		C	
IVE 1	TEICNATION OF TRANSPO	OPTED OF OIL AND MARKET					
•••• 	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL		es to which appro	wed copy of this form	is to be sent!	
ļ	Permian Corporation	n .	P. O. Box	1183 House	ston TY 770	)O1	
	verme of Vintualizate Lightshelles of	Contraghest Gas at Dry Gas a	Address (Give addre	se to which appro	wed copy of this form	is to be sent)	
	If well produces all or liquids,	Unit See. Two. Reps.	Is des desirent come	estes? Wh	48		
4	give location of tanks.	N 18 23S 331		· 1			
. <u></u>	If this production is comminged with that from any other lease or pool, give comminging order numbers  COMPLETION DATA						
	Designate Type of Comple	etion — (X)   X   Gas well	New Weil Western	Deepun	Plug Book   Some	Resm. Ditt Res	
h	Octo Spudded	Date Cample Rendy to Prode	Total Depth	!	P.S.T.D.	<u> </u>	
Ļ	4-2-84	5-3-84	. 5312				
	3701 GR	Delaware	Top Oll/Gos Pay 5090		Tuhing Copin 5114		
	FOOD FIOAL		<del></del>		Depth Casing Shoe		
-	5090-5124' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING, CASING, A	CEPTH		SACXS C	EMENT	
	12½"	8 5/8	642		550		
-	7 7/8"	5 1/3	5311		1920		
				·	i.		
	EST DATA AND REQUEST IL WELL		efter recovery of tetal ve depth or be for full 24 hos	iume of load oil o	and must be equal to e	r ezessá tap all.	
	one First New QII Run To Tones	Date of Test	Protucing Method (Fil		i, ete.j		
├	4-26-84	5-14-84	Pump		Cheiro Size		
L	24 hours			· ·			
^	Studi Prod. During Test	011-8bis. 50	Weter-Bhis.		139		
<b>'-</b>		7					
_	AS WELL	Length of Teet					
-		Langua de 1 des	Bhis. Condensete/MM		Gravity of Condenses	•	
7	esting Method (putet, back pr.)	Tubing Proceure (Shat-in)	Casing Pressure (She	t-in)	Cheke Size	<del></del>	
	RTIFICATE OF COMPLIAN	NCE	011	****	C11		
. C.	ERIFICATE OF COMPLIA	1CE	ا ا		ON DIVISION		
		regulations of the Oil Conservation in and that the information given	APPROVED	MAY 25	1984	, 19	
	reside have seen complete to the	BY ORIGINAL SIGNED BY JERRY SEXTON  TITLE DISTRICT I SUPERVISOR					
			This form is to	o be filed in co	espliance with RUL	£ 1104.	
_	/Sie	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of own					
	Unit Head						
	(T						
_	May 23, 1984	(ale)	Fill out only well name or number	Sections I, II. er, or transporter	III, and VI for cha , or other such chan	nges of own	
			Separate Form	s C-104 must	be filed for each p	001 In	

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MAY 2 4 1984

O.C.D. HOBBS OFFICE