

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-732	
7. Unit Agreement Name	
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8. Farm or Lease Name	
New Mexico DL State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Undesig. Cruz-Delaware	
15. Elevation (Show whether DF, RT, GR, etc.)	
3701' GR	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Exxon Corporation
3. Address of Operator P. O. Box 1600, Midland, TX 79702
4. Location of Well UNIT LETTER <u>N</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2242</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4- 2-84 Spud 12 1/4" hole @ 2100 hrs.

4- 3-84 Drlg @ 647'. Set 16 jts 8 5/8"/24E/K-55 casing @642'. Cement w/550 sx C1 C. Circ. 100 sx to pit. WOC 18 3/4 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Kripling TITLE Unit Head DATE April 13, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 17 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1984

O.C.D.  
HOBBS OFFICE