

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-732	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Exxon Corporation Attn: Melba Knipling		9. Well No.	
3. Address of Operator		P. O. Box 1600, Midland, TX 79702		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 18 TWP. 23S RGE. 33E NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-22-84		4-14-84		5-4-84	
18. Elevations (DF, RKB, RT, GR, etc.)		3701' GB		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
5320				23. Intervals Drilled By	
				Rotary Tools 0-5320	
24. Producing Interval(s), of this completion - Top, Bottom, Name		5110-5144' Delaware		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		LDT; DLL-MSFL		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	691'	12 1/4"	550 sx ClC	
5 1/2"	15.5	17	5319'	7 7/8"	600 sx ClC
				1600 sx Trinitylite	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			SIZE DEPTH SET		
			2 7/8" 5056'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5110 - 5144 w/136 shots 4 spf.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
*fish consists of bit, sq. dc, 12 - 6 1/2" dc;			4657-4717 155 sx Cl H Plug		
			4507-4600 150 sx Cl C Plug		
			4346-4498 200 sx Cl C Plug		
			kickoff @ 4451' due to fish in		
33. length-419'; top of Fish @ 4715.			PRODUCTION hole.*		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		
4-26-84	Pump 2 1/ x 1 1/2 x 16		Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-12-84	24			94	67
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.)
					37.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Flare					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Melba Knipling		TITLE Unit Head		DATE May 23, 1984	

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloks	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand 5051	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Ramsey Sand 5113	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	701	701	Red beds, anhydrite
701	2969	2268	Salt, Anhydrite
2969	3945	976	Anhydrite
3945	4725	780	Salt, Anhydrite
4725	4939	214	Anhydrite
4939	5101	162	Limestone, anhydrite
5101	5123	22	Limestone, sandstone
5101			Plugback to 4516' and kicked off
4516	4778	262	Anhydrite, salt
4778	4854	76	Anhydrite
4854	5082	228	Shale, limestone
5082	5320	238	Sandstone, shale