

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
V-732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name ---
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "DL" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Whdcat Cruz-Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3701' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Sidetrack hole ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was drilled to 5123', lost 300 PSI pump pressure and were tripping out of hole when drill pipe parted. We left in the hole a bit, square bit collar, 22 - 6 1/4" drill collars, 19 joints of 4 1/2" heavy weight drill pipe and 4 joints of 4 1/2" drill pipe. The top of the fish was at 3650'. We made several fishing attempts and recovered 4 joints of drill pipe, 19 joints of heavy weight drill pipe and 12 drill collars. We spotted 155 sacks of Class H cement with .9% of A-2 and 1% D-31 set at 4717', top at 4657' and decided to set another plug. Spotted 150 sacks Class C cement with 1# per sack of sand and 2% CaCl<sub>2</sub>, top of plug at 4507'. We went in on top of plug and attempted to kick off and drilled back on top of the junk. We went back and set another plug at 4718' with 200 sacks Class C cement with 1# per sack of salt and 2% CaCl<sub>2</sub>. Tagged this plug as 4346', dressed off plug to 4400' and went back in with bent sub and kicked off again. Drilled to total depth of 5320', the calculated maximum bottomhole displacement was 112.5'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Unit Head DATE 5-24-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 25 1984  
O.C.D.  
HOBBS OFFICE