

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lou Wortham

8. Well No. 19

9. Pool name or Wildcat
Eunice, San Andres South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P.O. Box 806 Eunice, NM 88231

4. Well Location
Unit Letter F : 2150 Feet From The North Line and 1980 Feet From The West Line
Section 11 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3358.3 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/production string. Install BOP.
2. RU Wireline Co. & perforate additional San Andres zone w/2 SPF @ 3874-80, 3922-24, 3970-72, 4008, 4015, 4037, 4040, 4047, 4118-22, 4134-38, 4287-88, 4326-28' RD perforator.
3. TIH w/5½" RBP & PKR on 2 7/8" tbg. Set RBP @ 4400' & PKR @ 4175'.
4. RU Dowell Schlumberger & acidize w/5100 gals 15% NEFE acid. 2nd stage pumped 5500 gals 15% HCL, lost N₂ pump ½ way through stage, adjusted to 7.5 liquid rate 750 PSI, pumped 2000# rock salt block, 50% regular & 50% 100 mesh. 3rd stage regain N₂ pump & pumped 5500 gals 15% HCL @ 15 BPM at 2600# PSI w/5.25 liquid & 9.75 N₂. Pumped flush 15 Bbls 2% KCL. Opened up & flowed back to frac tank on 12/64" choke overnight.
5. Fraced w/ 65% Quality foam acid frac. 1st stage 3000 gals 15% HCL acid @ 15 BPM, 2630 PSI w/5.25 liquid & 9.75 N₂, pumped 1000# rock salt block 50% regular & 50% 100 mesh. Cont. on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard D. Hackett TITLE Field Foreman DATE 2-28-89
TYPE OR PRINT NAME Howard D. Hackett TELEPHONE NO. 394-3184

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 2 1989

6. Released RBP & PKR & TOH w/workstring.
7. TIH w/ production string. POP 2-18-89.