

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lou Wortham
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 19
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Eunice-San Andres South
4. Well Location Unit Letter <u>F</u> : <u>2150</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3358.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/ production string. Install BOP.
2. TIH w/ 4 3/4" bit & CO to @ 4400'.
3. RU Wireline Co & perforate additional San Andres Zone w/2 SPF @ 3874-80, 3922-24, 3970-72, 4040, 4118-22, 4134-38, 4190-94, 4200-02, 4287-88 (68 holes).
4. TIH w/ 5 1/2" PKR & RBP. Set RBP @ 4050' & set PKR @ 3770'.
5. RU stimulation co. & acidize w/ 2800 gals 15% NE-FE acid, using 42 ball sealers. Move RBP to @ 4300' & set PKR @ 4050'. Acidize w/ 2000 gals 15% NE-FE acid using rock salt for blocking agent.
6. Pull PKR to @ 3800' & swab test.
7. Pending swab test frac down 2 7/8" tbg as per DS recommendation.
8. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Langley TITLE Field Foreman DATE 2-14-89
TYPE OR PRINT NAME Rick Langley TELEPHONE NO. 394-318

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 16 1989

CONDITIONS OF APPROVAL, IF ANY: