

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Co. 3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231 4. Location of Well UNIT LETTER F 2150 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3358.3	7. Unit Agreement Name 8. Farm or Lease Name Lou Wortham 9. Well No. 19 10. Field and Pool, or Wildcat Eunice, SA South 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Additional Perforating, Acidizing <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>		and Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU TOH w/ Production String.
2. TIH w/ 5 1/4" RBP & PKR. Set RBP @ 4300'. Dumped 2 SX sand on top of RBP. Set PKR @ 4270'. Tested to 3000# O.K.
3. Unset PKR. Swabbed csg. dry. Spotted 500 gals of 15% NE-FE acid & 4 Bbls 2% KCL wtr. TOH. w/ PKR.
4. RU Gearhart Co. Perforated 4104 - 08' w/ 2 JSPF, 4151 - 55' w/ 2 JSPF, 4231 - 38' w/ 1 JSPF, (.40" Dia Holes) Total of 24 holes. R.D. Gearhart.
5. RU Western Co. Acidized w/ 1500 gals 15% NE-FE Acid w/ 30 ball sealers. Fraced w/ 28,000 gals of 65% Quality foam, 580,071 SCR N₂ & 9800 gals of 20% NE-FE Acid w/ 30-7/8" ball sealers.
6. TOH w/ PKR. TIH w/ Production string. POP @ 1:00 P.M. 7-13-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Field Foreman DATE July 18, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 20 1984

CONDITIONS OF APPROVAL, IF ANY: