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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Lou Wortham
3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231		9. Well No. 19
4. Location of Well UNIT LETTER <u>F</u> <u>2150</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>11</u> <u>22S</u> <u>37E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>		10. Field and Pool, or Wildcat Eunice, SA South
15. Elevation (Show whether DF, RT, GR, etc.) 3358.3		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Do additional perforating & acidize & frac	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU TOH w/Production string.
2. TIH w/RBP & set @4300'. Swab csg. dry. TOH w/tbg. Dump 20' of sand on RBP.
3. Spot 500 Gals acid above RBP.
4. RU Go wireline service & shoot following interval w/ 1 JSPF 4231 - 38 (8 holes), w/ 2 JSPF 4151-55 (8 holes), and 2 JSPF 4104 - 08 (8 holes) 24 total holes. R. D. Go.
5. TIH w/ treating Pkr. and set @ 4060. Break down & acidize new perfs w/1500 gals acid.
6. Frac w/ 29,000 Gals 65% Quality foam w/9800 gals 20% HCL Acid.
7. Flow back and POP.
8. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Field Foreman DATE July 3, 1984

ORIGINAL FILED BY JERRY SEXTON  
APPROVED BY [Signature] DISTRICT SUPERVISOR TITLE                      DATE JUL - 6 1984

CONDITIONS OF APPROVAL, IF ANY: