NO. OF COPIES RECEIV			-						Form C			
DISTRIBUTION										ed 11-1-8		
SANTA FE	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5a. Indicate Type of Lease		
FILE		WE	ELL COMPL	ETION C	DR REC	OMPLETIC	N REPOR	T AND LOO	3 State			
U.S.G.S.									5, State Of	il & Gas Lease No.		
LAND OFFICE									L-138	338		
OPERATOR												
Id. TYPE OF WELL	•				*****				7. Unit Ag	reement Name		
		OIL WELL	X GAS WELL		DRY							
b. TYPE OF COMPLETION									8. Furm or	Lease Name		
NEW WORK DEEPEN PLUG DIFF.										7 State		
2. Name of Operator										, State		
J.	C. Wil	liamso	n							2		
3. Address of Operator									10. Field a	Ind Pool, or Wildcat		
P.(D. Box	16	Midlar	d Tov		70702			wild	CAT		
4. Location of Well				iu, iez	45	19102			Und. Ch	erry Canyon		
1												
"C"			n		N + 1.		1000					
UNIT LETTER	LOCA	TED001	FEET F	ROM THE _	North	LINE AND	1980	FEET FROM				
THE MARK		~					IIIIXI'		12. County			
THE West LINE OF 15, Date Spudded	SEC. 2	T.D. Reg	ched 17 Data	E. 34	NMPN	A777777	711111		Lea			
						(roa.) 18.	Lievations (I	<i>)F</i> , <i>KKB</i> , <i>KI</i> ,	GR, etc.) 19.	Elev. Cashinghead		
Re-08-19088	I Plug	-back	Re-C	<u>19-27-8</u>	8		3447.1'	GR				
		-		32.	Many	le Compl., Ho	w 23. Int Dr:	ervals , Rota illed By ,	ny Tools	Cable Tools		
12,504' 24. Producing Interval(s) of this	7430	Ter Detter		1	N/A		> Plu	g-back	1 		
21. 1 roducing intervaria	.), or this	completion	1 - 10p, Bottom	n, Rame						25. Was Directional Survey Made		
710/ 701/	-											
7196-7216 26. Type Electric and O	<u>) C</u>	herry (Canyon							No		
									27. 1	Vas Well Cored		
Gamma ray	7 & co	<u>llar lo</u>								No		
28.	·· · ·		CAS	ING RECO	ORD (Rep	ort all strings	set in well)					
CASING SIZE	WEIG	HT LB./F	T. DEPTH	DEPTH SET HOL			E SIZE CEMENTING RECO			AMOUNT PULLED		
20" conductor			68'	68' N/A			circ.					
13-3/8"	54.5#		614'	614'		17-1/2"		circ.				
10-3/4"	<u>10-3/4" 47# & 5</u>		4700'									
29.		LIN	ER RECORD				30.		TUBING REC	ORD		
SIZE	TOF	>	BOTTOM	SACKSC	EMENT	SCREEN	512	E DE	EPTH SET	PACKER SET		
7-5/8"	424	3'	11,818'	1800 d	circ.		2-7		292'	anchor 7225'		
								- <u> </u>				
31. Perforation Record (Interval, s	size and ni	ımber)			32.	ACID, SHOT	, FRACTURE,	CEMENT SQ	UEEZE, ETC.		
						DEPTH	INTERVAL			ND MATERIAL USED		
7196-7216	' (17	holes)				7196-7	216'			4000 gals. NEFE		
						11				30,000 gals. x-link gel		
	•									gals. $20/40$ sand.		
									<u></u>	315. 20/40 Sand.		
33.					PROD		······	I,				
Date First Production		Productio	on Method (Flou	ing, gas l			l type pump)		Well Statu	s (Prod. or Shut-in)		
09-28-88		1	ping		•							
Date of Test	Hours Te		Choke Size	Prod'n.		Oil - Bbl.	Gas - 1	MCF Wat	Produc	Gas-Oil Ratio		
10-02-88	24		full	Test Pe	riod	164	114	1		695/1		
Flow Tubing Press.	Casing F	ressure	Calculated 24	- OII - BI	l	Gas - N		Water - Bbl.		Gravity - API (Corr.)		
pumping	35		Hour Rate	164		11		205		,		
34. Disposition of Gas (S			vented, etc.)			<u>* *</u>	•		t Witnessed B	+0.1		
vented - pres												
35. List of Attachments								<u>-</u>	J. Baccus			
Gamma ray log	g											
36. I hereby certify that		ation show	on both side	of this fo	rm is tru-	e and complete	e to the hard	of my knowl -	and half			
	1	-) <i>T</i> /	1	•		e una compter	w the pest	oj my knowied	se ana vetrej.			
Man Ante Production									1	10-03-88		
								DATE				
$\overline{\mathcal{U}}$									<u> </u>			

INSTRUCTIONS

ays after the completion of any newly-drilled or This form is to be filed with the approprise. District Office of the Commission not later than deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105:

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

K.B. - 3469'

8 3469	9'	Southea	stern	New Mexico	Northwestern New Mexico							
					T Oio Ala	1mo		_ T. Pe	nn. ''B''			
				A	T FICINTED UNIS							
					T Clutt House							
			-	n '-	T Menetee			A. IVIC				
					T Point Lookout							
			-	Martin	T. Gallup				T. Ignacio Qtzte			
			AT	Class and a								
	Glorieta T. McKee				Dace Greet	10078						
T. Tubb_	Г. Drinkard Г. Аво		1. T	Delaware Sand	T. Entrad	a						
			T. Bone Springs					T Brushy Canyon 7300				
Т. Аво					T. Chinle							
T. Wolfca	mp		I.		T Permi	an						
T. Penn.			T.		T Penn.	''A''		T				
T Cisco (Bough C))	1 .		GAS SANDS	08 701	NES.					
				UIL OK C	JAS SAIDS	_		to				
No. 1, from				to	No. 4, 110							
Ja 2 from					No. 5, fro	m		to				
No. 2, from				· ·				to				
No. 3, from			********	to	No. 6, Iro	m	*************************	toto				
No. 1, from	L			to					~····			
No. 2, from				to			feet					
NO. 5, 1101	L			to			feet					
No. 4, from	ı			FORMATION RECORD (A	ttach additiona	sheets	if necessary)					
From	To	Thickness		Formation	From	To	Thickness in Feet		Formation			
		in Feet		·		1	-					
									,			
										1) 1		
									48	368		

750