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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-13838	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Curry State
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat
Und. Cherry Canyon

2. Name of Operator	
J.C. Williamson	
3. Address of Operator	
P.O. Box 16 Midland, Texas 79702	
4. Location of Well	

UNIT LETTER "C"	LOCATED 860	FEET FROM THE North	LINE AND 1980	FEET FROM
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THE West	LINE OF SEC. 22	TWP. 23	RGE. 34	KMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
Re-08-19088	Plug-back	Re-09-27-88	3447.1' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,504'	7430'	N/A	→	Plug-back	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
7196-7216' Cherry Canyon		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray & collar log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" conductor	-	68'	N/A	circ.	
13-3/8"	54.5#	614'	17-1/2"	circ.	
10-3/4"	47# & 51#	4700'	12-1/2"	circ.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	4243'	11,818'	1800 circ.		2-7/8"	7292'	anchor 7225'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
7196-7216' (17 holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7196-7216'</td> <td>acd.z.w/4000 gals. NEFE</td> </tr> <tr> <td>"</td> <td>frac.w/30,000 gals. x-link gel</td> </tr> <tr> <td></td> <td>+ 55,000 gals. 20/40 sand.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7196-7216'	acd.z.w/4000 gals. NEFE	"	frac.w/30,000 gals. x-link gel		+ 55,000 gals. 20/40 sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
7196-7216'	acd.z.w/4000 gals. NEFE										
"	frac.w/30,000 gals. x-link gel										
	+ 55,000 gals. 20/40 sand.										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
09-28-88		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-02-88	24	full	→	164	114	205	695/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
pumping	35	→	164	114	205	40.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented - present	J. Baccus

35. List of Attachments
Gamma ray log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production	DATE 10-03-88
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