STATE OF NEW MEX	CO	~						
JERGY AND MINERALS DEP	RTMENT	С	CONSERVAT	10	ON DIVISION	-	Form C-101	
to, of corice acceives	P. O. BOX 2088					Revised 10)-1-78	
DISTREBUTION SANTA FE, NEW MEXICO 87501					5A. Indicat	e Type of Lease		
SANTA FE							BTATE	X rec
FILE							1	6 Gas Lauso No.
U.S.G.S.							L-138	
OPERATOR							mm	THUMMINT
	ON FOR PE	RMIT TO	DRILL, DEEPEN	J C	TR PLUG BACK			
la. Type of Work			Diffee, Dati th		DIT I EUO DACI		7. Unit Act	eement Name
	7		— —–					content Manie
b. Type of Well	J		DEEPEN		PLUC	ВАСК [Х]	9 Fata de l	Lease Name
01L - GAS -	ר				SINGLE M		8. 100 m 01 1	Cease Name
well well Well X	Ј отн				ZONE .	ZONE		State In
	C. Willia	ameon					9. Well No.	
3. Address of Operator						· · · · · · · · · · · · · · · · · · ·		2
•	0. Box 10	6 1	fidland, Texas		79701			nd Pool, or Wildcat
1. Location of Well	<u>"C"</u>					······	Antelop	e Ridge (Bone Sprs
UNIT LETT	сяС''	LOG	ATED 860	. e r.	ET FROM THE north	LINE	XXXXXXXX	in there anison
1980	we	o t	2.2		00 0 0	/		KIIIXIIX
AND FEET FROM		5L 	LE OF SEC. 22	TW	(P. 23-S AGE. 3	4-Е _{имрм}	711717	
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£££},£££££££££££££	111111	TITT	MMMM	$\overline{77}$		7111111		THUUUU -
	///////				, Froposed Depth	19A. Formation	-	20. Rotary or C.T.
	111111	<u>'/////</u>		PI	B-7430	Cherry Ca	anyon	plug-back
1. Elevations (Show whether Dr	, KT, etc.)	21A. Kind	& Status Plug. Bond	21	B. Drilling Contractor		22. Approx	c. Date Work will start
3447.1 GR		One w	One well Bond		Permian Servic	ing	09-15-88	
23.		P	POPOSED CASING A		CELIENT DROOD ALL			
csg. same as orig	. well	г	ROPOSED CASING AN	NU	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT		SETTING DEPTH SACKS OF		CEMENT	EST. TOP
N/A	20" cor	nductor			68' circ.		·	
17-1/2"	13-3/8'		54.5#		614'	circ.		
12-1/2"	10-3/4'		47# & 51#		4700'	circ.		
	1		1	1	1.00	1		1

Prep to plug back Bone Spring Perforations if non-productive, set from (9785-9767') Will set CIBP @ 7430' with 20' of cement on top. Will perforate Cherry Canyon zone 7196-7216' and acidize with 4000 gals NEFE acid.

35'

by certify that the information above is true and c	omplete to the best of my knowledge and belief.	
All fisher	Agent	
ORIGINAL SPINED BY JERRY SEXTO		SEP 2 2 1960

STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND SANTA FE, NEW MEXICO 37501

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QIL CONSERVATION DIVISION

Form C-102 Revised 10-1-79

J.C. Williamson J.C. Williamson Mult Letter "C" 22 23S Curry State Curry State Barge 34E County Lea County Lea County Lea Lea County County C	• • •		All distances m	ust be from the	outer boundaries	ef the Secti	Crit . 1. 1.1	
All Letter Section 22 Teamba Control 24 Wert 22 235 Norge 34E Conver Local Designed Accesses 34 Section 19801 Local Local Local North Local 19801 Local Local <tdl< td=""><td>Operator</td><td></td><td></td><td></td><td></td><td></td><td></td><td>• • • • • • • • • • • • • • • • • • •</td></tdl<>	Operator							• • • • • • • • • • • • • • • • • • •
Mit Letter Section Township Power State County Lea 860' test from the North 1980' test from the West Interact 3447.1' Cherry Canyon Point Contextext Dedicate Accesses 40 Accesses 3447.1' Cherry Canyon Point Contextext Dedicate Accesses 40 Accesses 3447.1' Cherry Canyon Point Contextext Dedicate Accesses 40 Accesses 3447.1' Cherry Canyon Point Contextext Dedicate Accesses 40 Accesses 3447.1' More than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin isterest and royalty). N/A 1 Imme than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. Use reverse side of this form if accesses, the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accesses, the owners and tract descriptions which have actually been consolidated. Use reverse side of the well well will all interests have been consolidated (by communitization, unitization, accesses, and tract description which have been accessed and tract descripticon on thavelacto information contexes accesses accesses accessese	J.C.	Williamson			Curry State	е		· · · · · · · · · · · · · · · · · · ·
22 235 348 Lea 860 ¹ free true inte NOTCh 1980 ¹ Intermine West Intermine 3447.1 ¹ Cherry Canyon Poil United and store Springel Designed Accesses Acce 1. Outline the accessed dedicated to the subject well by colored pencil or backure marks on the plat below. 1 Intermine New Springel Acce 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). N/A 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? N/A If answer is "no". If answer is "yest" type of consolidation N/A If answer is "no". If answer is "yest" type of consolidation N/A If answer is "no". If answer is any been approved by the Division for endpooling, or otherwise) or unit a non-standard unit, climinating such interests, has been approved by the Division that determine on the plat well with the anne in the plat well worth the anne in the plat well worth the anne in the plat well worth the anne in the plat were stand the content on the plat were stand the approved by the stand the anne in the plat were stand the anne in the plat were stand the anne in the plat weat in the content on the plat were stand the	Init Letter	Section	Township		_			Z
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