

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. L13838	
7. Unit Agreement Name	
8. Farm or Lease Name CURRY STATE <i>Com</i>	
9. Well No. 2	
10. Field and Pool, or Wildcat ANTELOPE RIDGE (ATOKA)	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO OFFERED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator CURRY RESOURCES	
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704	
4. Location of Well UNIT LETTER "C" 1980 FEET FROM THE West LINE AND 860' FEET FROM NORTH THE LINE, SECTION 22 TOWNSHIP 23S RANGE 34E	
15. Elevation (Show whether DF, RT, GR, etc.) 3447 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-84 COOH w/NOWSCO & RD. RU Zone Perforators, Perf'd as follows: 12,037-12,103; 12,109-12,115; 12,136-12,151; 12,166-12,188; 12,194-12,199; 12,206-12,222.
RD Zone Perforators. RU Western Co. & acidized well with 25,000 gals 15% HCl acid as follows: pumped 5,000 gals gelled wtr dn tbg, followed by 8,000 gals acid, then 5,000 gals gelled KCl wtr. Dropped 15 ball sealers, then pumped 8,000 gals acid followed by 5,000 gals gelled KCl wtr. Dropped 15 ball sealers followed by 9,000 gals acid. Dropped 5 RCN ball sealers & flushed w/100 bbls KCl water. Min press; 7400, Max press; 8000, Avj press 7800. Rate of injection, 4.6 BPM, avj rate 4 BPM, rate of flush 4 BPM. ISDP: 4900, after 15", FSIP: 4800. Opened well to pit, now flowing back load.

Well recovered load over a four day period. A 12 hour SITP was 2450 psi. Well would pressure up but not keep flowing. Tracer surveys showed all perforations were open.

The existing perforations in the Atoka-Strawn formation are obviously high-pressure, but low-volume. Rather than risk a fracture treatment at this time, the well will be plugged back, perforated in the Bone Springs, and acidized for an oil well completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Max Curry</i>	TITLE OWNER	DATE 8/1/86
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease
State ☒ Line ☐
5. State Oil & Gas Lease No.
L13838

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES	8. Farm or Lease Name CURRY STATE <i>Com</i>
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704	9. Well No. 2
4. Location of Well UNIT LEVER "C" 1980 FEET FROM THE West LINE AND 860' FEET FROM NORTH THE NORTH LINE, SECTION 22 TOWNSHIP 23S RANGE 34E NEPTA.	10. Field and Pool, or Wildcat ANTELOPE RIDGE (ATOKA)
11. Elevation (Show whether DF, RT, GR, etc.) 3447 GL	12. County LEA

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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

13. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CEMENTING OF 5 1/2" OD PRODUCTION CASING LINER

DATE: 6-17-84 6-18-84 PRESENT DEPTH: 11,820

Ran 5 1/2" OD liner casing string and Hung in 7 5/8" OD, 39 #/ft, P-110, intermediate casing at a depth of 11,409' The top of the 5 1/2" OD liner hanger is at 11,409' from surface.

DESCRIPTION	TOP	BOTTOM
MWL TB-3 Liner and hanger	11,409'	11,412'
24 Jts, 5 1/2" OD, 8 RD, S-95, 17#/ft, LT&C, 1,004'	11,412'	12,416'
Float Shoe, HOWCO, 5 1/2" OD	12,416	12,417

CEMENTING:

The production liner was cemented as follows: 75 Sacks of Class "H" cement with 6 #/Sack salt, 3/4% CFR-2 (calculated 25% excess volume).

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Max Curry* TITLE OWNER DATE 10/3/86

APPROVED BY *DAVID L. BARNETT* TITLE DATE 10/15/86

CONDITIONS OF APPROVAL, IF ANY: