

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
L13838	
7. Unit Agreement Name	
8. Farm or Lease Name	
CURRY STATE <i>Com</i>	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
ANTELOPE RIDGE (ATOKA)	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator	
CURRY RESOURCES	
3. Address of Operator	
P.O. BOX 5596, Midland, Texas 79704	
4. Location of Well	
UNIT LETTER "C"	1980 West 860' FEET FROM
NORTH	2121 23S 34E
LINE, SECTION	TOWNSHIP RANGE
15. Elevation (Show whether BF, RT, CR, etc.)	
3447 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CEMENTING OF 7 5/8" OD PRODUCTION CASING LINER

DATE: 6-17-84 6-18-84 PRESENT DEPTH: 11,820

Ran 7 5/8" OD liner casing string and Hung in 10 3/4" OD, 51 #/ft, N-80, intermediate casing at a depth of 4,665. The top of the 7 5/8" OD liner hanger is at 4,227.65' from surface.

DESCRIPTION	TOP	BOTTOM
MWL TB-6 Liner and hanger	4,227.65	4,245.28
54 Jts 7 5/8" OD, 8 RD, P-110, 39#/ft, 3,140.39'	4,243.28	7,383.67
DV Tool, HOWCO, 7 5/8" OD 39#/ft.	7,383.67	7,386.77
124 Jts 7 5/8" OD, 39#/ft, P-110, 8 RD, 4,388.90'	7,386.77	11,775.67
Float Collar, HOWCO, 7 5/8" OD	11,775.67	11,777.11
One Jt 7.59', 39#/ft, P-110, 8RD, 39.10'	11,777.11	11,816.21
Guide Shoe, HOWCO, 7 5/8" OD	11,816.21	11,818.00

The liner was set 2' off bottom and cemented as follows:

FIRST STAGE:

890 SX Class "H" cement, 2% *gel, 0.3% CFR-2, 8# Salt/Sack, 1/4 #/Sack Flocele, circulated 6 hours between stages, then

SECOND STAGE:

600 SX Class "C" cement, 6% gel, 8 #/Sack salt, 0.5% CFR-2, 2% Halad-9, 3% Gilsonite, 1/4 #/sack Flocele, followed by 350 SX "C", 1/4 #/Sack Flocele, 8 #/Sack Salt, 0.5% Halad-4, 3% Gilsonite.

After drilling out 30 tested plug, 2,000 psi., OK. Tested BOP to 10,000 psi., OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Max E. Curry* TITLE OWNER DATE 10/3/86

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1980

**O.C.D.
HOSBS OFFICE**