

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L13838
7. Unit Agreement Name
8. Farm or Lease Name CURRY STATE <i>Con</i>
9. Well No. 2
10. Field and Pool, or Willacut ANTELOPE RIDGE (ATOKA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator CURRY RESOURCES
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704
4. Location of Well UNIT LETTER "C" 1980 FEET FROM THE West LINE AND 860' FEET FROM NORTH 21 22 TOWNSHIP 23S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3447 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-84 SURFACE CASING: 13 3/8" OD Casing.

Drilled to 620', 17 1/2" hole. Ran 12 joints of 13 3/8" OD casing, 8 RD, T-55, 54 #/ft. ST&C, set at 614' and cemented with 600 sacks of 2% gel Incor, Class "C" cement. Circulated out 275 sacks.

INTERMEDIATE CASING: 10 3/4" OD CASING.

Drilled 12 1/2" OD hole to 4735'. Ran 4700' of 10 3/4" OD, LT&C, 47# and 51 #/ft, and cemented with 1200 sacks of 8% gel, Class "C", with 1/4 #/sack Flocele, 2% Salt, followed by 300 sacks of 2% gel, Class "C", with 2% Salt. Circulated 189 sacks of cement to surface. Before drilling shoe tested BOP and cementing job to 1500 psi for 30 minutes, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Max Curry* TITLE OWNER DATE 6-1-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY DATE JUN 5 1984

CONDITIONS OF APPROVAL, IF ANY: