

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L13838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES		8. Farm or Lease Name CURRY STATE <i>Com</i>
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704		9. Well No. 2
4. Location of Well UNIT LETTER "C" 1980 FEET FROM THE West LINE AND 860' FEET FROM THE NORTH LINE, SECTION 21 22 TOWNSHIP 23S RANGE 34E NMPM.		10. Field and Pool, or Wildcat ANTELOPE RIDGE (ATOKA)
15. Elevation (Show whether DF, RT, GR, etc.) 3447 GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CURRY RESOURCES, Curry State, Well No. 2.

CONDUCTOR PIPE: 4-5-84.

Ran 68' of 20" OD conductor pipe, set at 68' from surface. Cemented by Halliburton circulated back to surface.

SURFACE CASING: 4-11-84.

Drilled 17-1/2" hole to 620'. Ran 12 joints of 13-3/8" OD casing, 8R, T-55, 54.5 #/ft., set at 614'. Cemented with 600 sacks of Incor cement, circulated 275 sacks out of hole. WOC 18 hrs, then tested at 1500 psi for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mark Curry* TITLE OWNER DATE

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE DATE MAY 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 7 1964

O.C.D.
HOBBS OFFICE