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LAND OFFICE	
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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-28647

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-13838

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		CURRY STATE <i>Com</i>	
c. Name of Operator		9. Well No.	
CURRY RESOURCES		2	
d. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 5596, Midland, Texas 79704		ANTELOPE RIDGE (Atoka)	
e. Location of Well		11. Undesignated	
UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE			
<u>860</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>22</u> TWP. <u>23S</u> RGE. <u>34E</u> MPM			
19. Proposed Depth		19A. Formation	
12,600'		Atoka (Reef)	
21A. Kind & Status Plug. Bord		22. Approx. Date Work will start	
Blanket		March 10, 1984	
21B. Drilling Contractor		23. Rotary or C.T.	
Son's Drilling Inc.		Rotary	
11. Elevations (show whether DF, KT, etc.)			
3447.1 GL			

13. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
36"	20" conductor		82'	Redi-Mix	
17-1/2"	13-3/8" OD	48#	600'	700 Sks	Circulate
12-1/4"	10-3/4" OD	45.5-51#	5300'	3000 Sks	Circulate
9-1/2"	7-5/8" OD	29.7-39.0#	Liner 5100'-12,000'	1810 Sks	Circulate
Tieback String	7-5/8" OD	33.7#	Surf-5300'	700 Sks	Circulate
6-1/4"	5-1/2" OD	22.5# Liner	12,600' - 11,800'	300 Sks	Circulate

2-3/8" OD EUE N-80-P110 tubing will be run as production tubing.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/30/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title OWNER Date Feb. 24, 1984

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

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MAR 29 1984

O.C.D.
HOBBS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

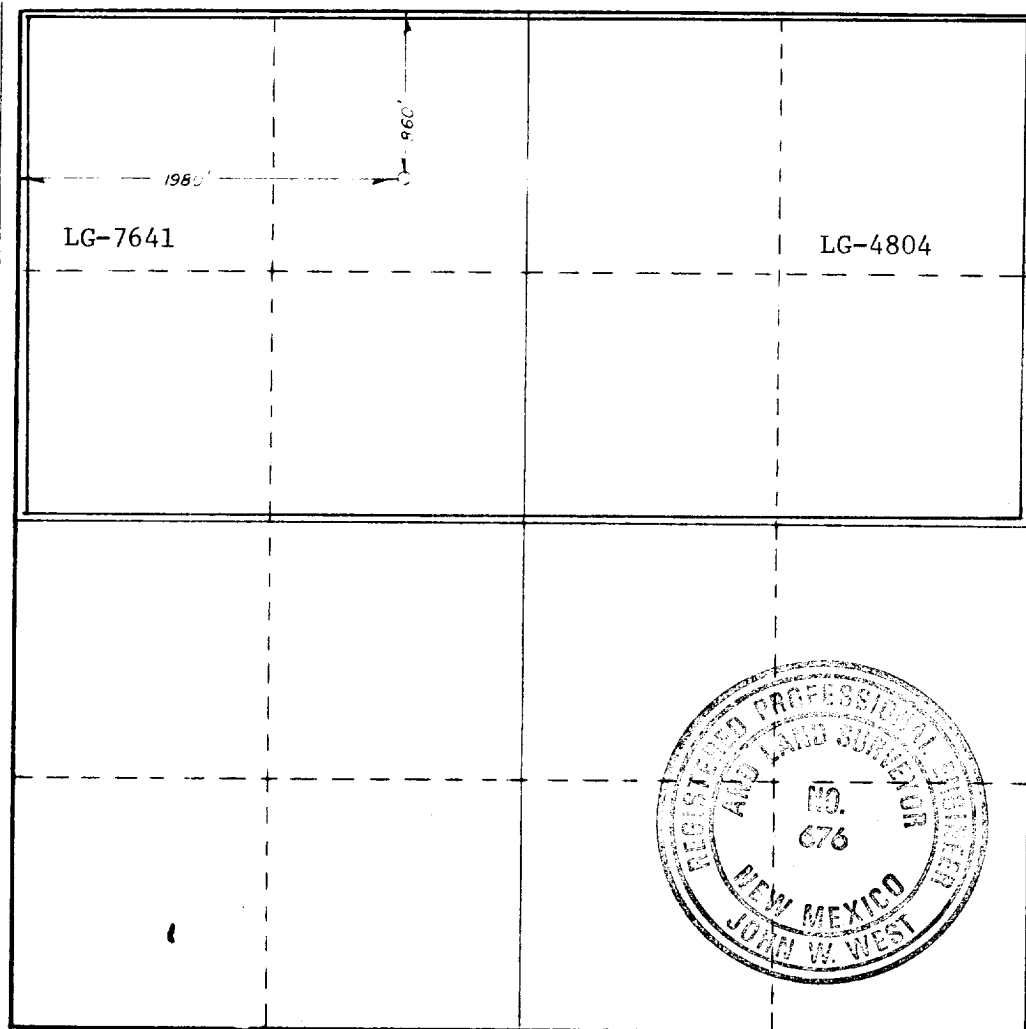
Operator CURRY RESOURCES			Lease CURRY STATE <i>Com</i>		Well No. 2
Tract Letter C	Section 22	Township 23S	Range 34E	County LEA	
Actual Footage Location of Well:					
1980 feet from the		WEST line and		860 feet from the NORTH line	
Ground Level Elev. 3447.1	Producing Formation ATOKA (Reef)		Pool ANTELOPE RIDGE (Atoka)		Dedicated Acreage: N1/2 of Sec 320 <small>Acre</small>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) W1/2: ESTORIL E1/2: J. C. WILLIAMSON

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

MAX E. CURRY

Name <i>Max E. Curry</i>
Position OWNER
Company CURRY RESOURCES
Date Feb. 24, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2/22/84
Registered Professional Engineer and/or Land Surveyor <i>John W. West</i>
Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239

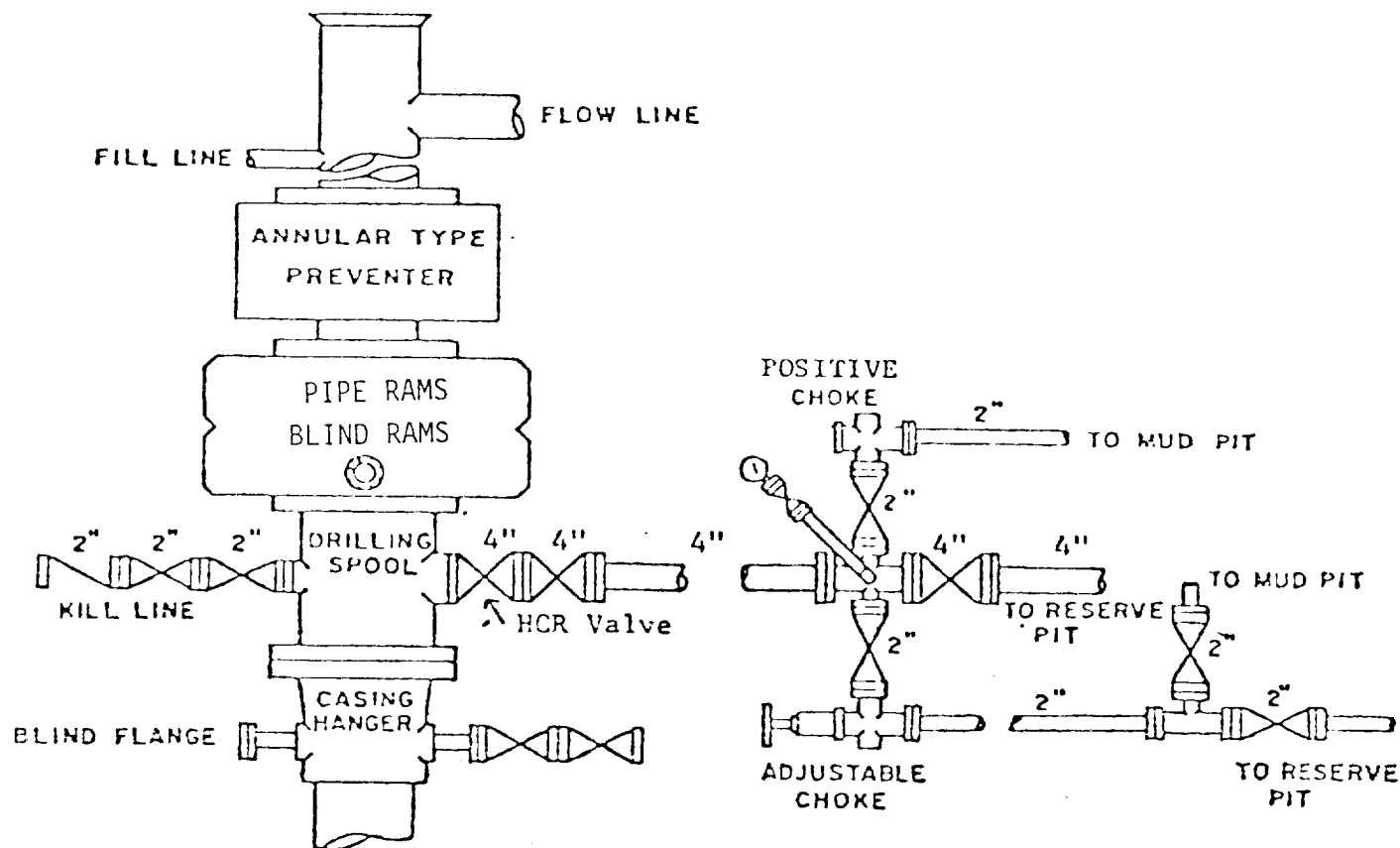
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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FEB 27 1984 O.C.D.
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BOP STACK

5000 PSI WORKING PRESSURE ABOVE 11,900 FEET

10,000 PSI WORKING PRESSURE BELOW 11,900 FEET

88-4-6274

ELF

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