

WRS COMPLETION REPORT

REISSUES

PI# 30-1-0013 02/13/89

SEC 22 TWP 23S RGE 34E
30-025-28647-0000

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NMEX LEA * 860FNL 1980FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
WILLIAMSON J C
OPERATOR D WSD
2 CURRY STATE COM
WELL NO. LEASE NAME
3468KB 3447GR

OPER ELEV ANTELOPE RIDGE S
FIELD/POOL/AREA
API 30-025-28647-0000
PERMIT OR WELL I.D. NO.
LEASE TYPE/NO. 04/05/1984 10/02/1988 ROTARY
SPUD DATE COMP. DATE TYPE TOOL
12600 ATOKA SONS DRLG
PROJ. DEPTH PROJ. FORM CONTRACTOR 3 RIG SUB 20
DTD 12504 PB 7430
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.
FM/TD ATOKA

LOCATION DESCRIPTION

24 MI SE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FINAL CLASS & STATUS CHGD FROM SUS
OPER CHGD FROM CURRY RESOURCES
FINAL CLASS CHGD FROM D
FINAL STATUS CHGD FROM TA
FIELD CHGD FROM ANTELOPE RIDGE

CASING/LINER DATA

CSG 13 3/8 @ 614 W/ 600 SACKS
CSG 10 3/4 @ 4700 W/ 1500 SACKS
LNR 7 5/8 4228-11818
LNR 5 1/2 11409-12417

W/ 1540S
W/ 75S

TUBING DATA

TBG 2 7/8 AT 7292

INITIAL POTENTIAL

IPP 164BOPD 114 MCFD 205BW 7196- 7216 24HRS
CHER CYN PERF
PERF 7196- 7216
ACID 7196- 7216 4000GALS
SWFR 7196- 7216 30000GALS 55000LBS SAND
ADDTVGELA

CONTINUED IC# 300257010684

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PI-WRS-GET
Form No 187

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D WSD

WILLIAMSON J C
2 CURRY STATE COM

INITIAL POTENTIAL

X-LINK
GTY 40.1 GOR 695
FIELD /RESERVOIR
/CHERRY CANYON

20/40

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	STRAWN		12030	-8562		
LOG	ATOKA		12061	-8593		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 7202- 7260 CHER CYN S
REC 342.0 FT OCFLUD
IFP 86
IFP 114
ISIP 2674 FSIP 3085 IHP 3440 FHP 3341
DP REC FLUD (75 PCT OIL)
NO OTHER DETAILS

DST 2
TITE

PRODUCTION TEST DATA

STRAWN PERF 12037-12222
PERF 12037-12222 25000GALS
ACID 12037-12222
15% HCL
FM - STRAWN-ATOKA

ATOKA PERF 12108-12242
PERF 12108-12242 12037-12242
BRPG @ 7430

DRILLING PROGRESS DETAILS

WILLIAMSON J C
BOX 16
MIDLAND, TX 79702
915-682-1797

CONTINUED

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CURRY STATE COM

D WSD

DRILLING PROGRESS DETAILS

03/19 LOC/1984/
04/23 4700 TD, NU BOP
04/30 DRLG 6650
05/08 DRLG 8135
05/15 DRLG 9193
05/30 DRLG 10400
06/12 DRLG 11421 (LM, SH, SD)
06/26 DRLG 11985, VIS 42
07/05 DRLG 12456, VIS 43
07/10 12504 TD, WOCT
07/17 12504 TD, PREP CMP
07/22 12504 TD, TSTG
07/31 12504 TD, PREP ACID
08/13 12504 TD, SWBG
08/28 12504 TD, TOH
09/11 12504 TD, WOCT
11/12 12504 TD, SUSPENDED OPERATIONS
10/27 12504 TD, TEMP ABND
02/06 TD REACHED 07/02/84 RIG REL 07/03/84
12504 TD, PB 7430
COMP 10/2/88, IPP 164 BO, 114 MCFG, 205
BWP, GOR 695, GTY 40.1
PROD ZONE - CHERRY CANYON 7196-7216
NO CORES, TWO DSTS (ONE TITE) RPTD
CHERRY CANYON DISCOVERY - SHALLOWER POOL
REISSUED TO CORRECT FINAL CLASS/STATUS &
DELETE TREATMENT & ADD KB ELEV, NARR STMT
REPLACEMENT FOR TCT ISSUED 11/17/84
REISSUED TO CORRECT OPER, FINAL CLASS/
STATUS, FIELD, TD, SPUD/COMP DATES, 10 3/4
CSG, LNRS, PROD TESTS, DST & ADD PBD, TBG,
LOG TOPS, IP
REPLACEMENT FOR TCT ISSUED 11/3/86

Operator

S—T—R

Well No. _____ Unit _____

Unit

U

I

11

Lease

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

27

1

Oil

1

[illegible]

DATE OF TEST

Daily Allowable

Water, Bbbls.

Oil, Bbls.

Gas, MCF

Ratio

LEADS TO