OIL CONSERVATION DIVID. N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

70. 00 (2004) 04(1	1999	П	
DIST RIGUTION			
SAMTA FE			
FILE		\mathbf{I}^{-}	
V.1.4.1.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	TRANSPORTER GAS	and AND										
i.	Operator Operator											
	Address BOX 1600 M. DLANO. TEXAS 79702 Reason(s) for filing (Check proper box) Other (Please explain)											
	Reason(s) for filing (Check proper to	M. DLAND. TEX	(AS 79702									
	New Well	Change in Transporter of:				ING						
	Change in Ownership	Castnehead Gas X Cond	GAS G	-1-84		Ċ.						
	If change of ownership give name											
	and address of previous owner											
П.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation	Kind of Leas		· ·						
	NEW INEXICODE"	6 CRUZ-DE	LAWARE -			V-732						
	Unit Letter P : 66	Post From The SOUTH	ina material (a (a O	Sant San	FAST	•						
			35 E NMPN	_	LEA							
				<u>. </u>	LC14	Count						
11.	Name of Authorized Transporter of O		Address (Give address	to which approx	ved copy of this form is	to be sent)						
	THE PERMIANET AIN TO RPORATION		P.O. BOX 1193 1400.570N TEXAS 7700! Address (Give address to which approved copy of this form is to be sent)									
	PHILLIPS PETA	Unit Sec. Two Road	4001 PEN 13	ROOK.	DOESSA TEXA	s 7976						
	If well produces all or liquids, give logation of tanks.	Unit Sec. Twp. Reper	1		6-1-84	-3						
		ith that from any other lesse or pool.			6-1-04	· · · · · · · · · · · · · · · · · · ·						
v .	COMPLETION DATA Designate Type of Completi	Gas Well Gas Well	New Weil Workover	Deepen	Plug Book Same Re	or. Diff Res						
	Dete Spudded	Date Compt. Resay to Prod.	Total Depth	!	P.S.T.D.							
	Flower (DC 242 25 27											
	Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth							
	Perforations	Depth Casing Shoe										
-			CEMENTING RECOR			·						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ir	SACKS CEN	MENT						
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_	FEST DATA AND REQUEST F	able for this de	fter recovery of total voluments or be for full 24 hours,	l 		sered top all.						
	Oate First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	, pump, gas lift.	. etc.j							
	Length of Test	Tubing Pressure	Casing Pressure	•	Choke Size							
-	Actual Prod. During Teet	Ou-abia-	Weter - Bbis.		Gas-MCF							
١_												
_	JAS WELL Actual Prod. Tool-MCF/D	Langth of Test	Bbis. Condensate/MMCF	1	Gravity of Condensate							
-	Testing Method (putat, back pr.)	Tubing Proceure (shart-in)	Casing Pressure (Shut-	1a)	Choze Size							
l. C	ERTIFICATE OF COMPLIANC	Œ	OIL CO		ON DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JUN 1 3 1984 19										
	pove is true and complete to the		8Y	Eddie W.	Seay	·						
			TITLE Oil & Gas Inspector									
S. J. Lowe (Signature) SR ADMIW. (Title) 6-11-84		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.										
						_		011				. · · · · · · · · · · · · · · · · · · ·
							1Date	•/	Fill out only Se well name or number.	ctions I, II. or transporter	III, and VI for change or other such change	roi conditie

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RECEIVED

JUN 12 1984

HOBBS OFFICE