

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Form or Lease Name	
Exxon Corporation		New Mexico DL State	
3. Address of Operator		9. Well No.	
P. O. Box 1600, Midland, TX 79702		6	
4. Location of Well		10. Field and Pool, or Whdcat	
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Cruz-Delaware	
THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3697' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-84 Spud 12½" hole @ 0500 hrs.

4-19-84 Set 17 jts 8 5/8"/24#/K-55 casing @ 680'. Cement w/250 sx 50/50 Poz and 300 sx Cl C. Circ 100 sx to reserve pits. WOC 16 3/4 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 4-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE APR 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 26 1984

O.C.D.
HOBBS OFFICE