

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-28667

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name:

Federal

8. Well No.#2

Pool name or Wildcat

Cruz Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Adams Oil & Gas Producers

3. Address of Operator

P.O. Box 433, Wink, TX

4. Well Location

Unit Letter D : 660 feet from the North line and 990 feet from the West line

Section 17

Township 23S

Range 33E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3713 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray W. Wink

TITLE

DATE

9/28/00

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

Chris Williams

TITLE

DISTRICT SUPERVISOR

DATE

9/28/00

**Plugging Procedure
Federal # 2
UL D, Sec 17, T23S, R33E**

16" conductor set at 40 feet cement unknown

9.625" 36 # casing set at 500feet in 12.250" hole, cement with 250 sx Class C neat. Cement circulated.

5.5" 17# casing set at 5300feet in 7.875" hole, cement with 775 sx Howco Lite and 250 sx Class C. cement circulated

Perfs 5124-5166 feet

- 1) Move in rig up service unit**
- 2) Pull rods and pump**
- 3) Nipple up BOP**
- 4) Pull tubing**
- 5) Run gauge ring to 5075 feet**
- 6) Pull wire line and gauge ring**
- 7) Run and set cast iron bridge plug at 5075 feet**
- 8) Run tubing to 5070 feet and spot 25 sc Class C cement**
- 9) Pull tubing to 4800 feet**
- 10) Displace well with mud laden fluid**
- 11) Pull tubing to 1300 feet**
- 12) Spot 25 sx Class C cement**
- 13) Pull tubing to 550 feet**
- 14) Spot 25 sx Class C cement**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug maximum depth 450 feet**
- 17) Pull tubing to 60 feet**
- 18) Circulate cement to surface**
- 19) Pull tubing**
- 20) Cut off well head and Install PA marker**
- 21) Rig down move out service unit**
- 22) Cut anchors off 1 foot below GL and clean location**