

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Clean out

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Tahoe Oil & Cattle Company

3. ADDRESS OF OPERATOR

4402 West Industrial - Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

660' FNL & 910' FWL (NW NW)

At proposed prod. zone 9 SJS

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

37 miles east of Loving, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

COTD 5231'

20. ROTARY OR CABLE TOOLS

Completion Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3713' GR

22. APPROX. DATE WORK WILL START\*

October 28, 1987

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	16"		0-40'	Circulated
12 1/4"	8 5/8"	24# J-55	0-500'	250 sx.
7 7/8"	5 1/2"	14# J-55	0-5300'	1025 sx.

1. MIRU completion unit. Pull rods and tubing.
2. Run 4 3/4" bit, three (3) drill collars, and 2 3/8" tubing.
3. Circulate or wash down with reverse unit to COTD of 5231'. Workover fluid will be produced formation water and salt gel.
4. After circulating Delaware formation sand the well will be returned to production by placing back on rod pump.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(X) *J. A. Freeman*

TITLE Owner-Petroleum Engineer

DATE Oct. 9, 1987

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11-5-87

\*See Instructions On Reverse Side

✓

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OCCO  
HOBB'S OFFICE