

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sun Exploration and Production Company 3. Address of Operator P.O. Box 1861 Midland, Texas 79702 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West 25 TOWNSHIP 22-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3317.5' GR	7. Unit Agreement Name 8. Farm or Lease Name E.E. Drinkand 9. Well No. 3 10. Field and Pool, or Wildcat Brunson, McKee east 12. County Lea
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☒
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 10-3-84
10-4-84
R&C 30 jts. 525 sxs Class C cmt., tail in w/375 sxs class C cmt circ. 100 sxs
woc 6 hrs., test scg and BOP to 1000 psi
10-31-84
R&C 181 jts. CS 8000 FC 7950, DV tool 4409 Howco pr cmt w/750 sxs class c cmt.
open DV tool circ. 4 hrs. circ 30 sxs cmt off DV tool
2nd stage w/700 sxs class C Howco ran temp survey 4329 to surface, indicated TOC at 2700'
Howco press csg to 1500 psi. Cmt. w/750 sxs class H cmt WOC 10 hrs., ran temp surv.
indicated TOC at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Associate Acct. DATE 1-30-85
APPROVED BY Oil & Gas Inspector TITLE DATE JAN 30 1985
CONDITIONS OF APPROVAL, IF ANY: