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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105

Revised 10-84

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Parks "A"

9. Well No.

12

10. Field and Pool, or Wildcat

Blinebry

12. County

Lea

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

7733'

21. Plug Back T.D.

6500'

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools

Cable Tools

N/A

24. Producing Interval(s), of this completion -- Top, Bottom, Name

Blinebry

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

N/A

27. Was Well Cored

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/4"	-	1090	-	710 sx.	
5-1/2"	15.5 & 17	7733	7-7/8"	1900 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

1 - 3/8" jet shot at: 5448, 5466, 5484, 5505, 5543, 5550, 5560, 5567, 5604, 5611, 5623, 5654, 5663, 5670, 5710, 5726, 5736, 5740, 5807, 5811, 5820'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5448 - 5820'	Acidized w/ 2500 gals.
	Fraced w/ 48,500 gals.
	gelled wtr. & CO ₂ contain-
	ing 76,050# sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12/20/88	Flowing	Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-21-88	24	3/4"		5	125	5	25,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
45	Pkr.		5	125	5	37.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will tie into Northern Natural Gas (Enron)

Test Witnessed By

R. H. Westbrook

35. List of Attachments

12/22/88

Form 104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. H. Westbrook* TITLE Vice-President DATE December 21, 1988

2. A well log

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Plug Back of existing well

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Old Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
	" "	T. Cliff House _____	T. Leadville _____

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