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Form C-105
Revised 10-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Parks "A"

9. Well No.
12

10. Field and Pool, or Wildcat
Wantz Abo

2. Name of Operator
Veirs Production

3. Address of Operator
223 W. Wall, 500 Midland Tower Bldg, Midland, TX 79701

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South 330 FEET FROM East
T1S East LINE OF SEC. 14 TWP. 22S R3E 37E

County
Lea

15. Date Spudded 1-16-86 16. Date T.D. Reached 1-24-86 17. Date Compl. (Ready to Prod.) 4-3-86 18. Elevations (T.D., RKB, RT, GR, etc.) 3330.01'

19. Elev. Casinghead

20. Total Depth 7733' 21. Plug Back T.D. 7670' 22. If Multiple Completions, How Many NA 23. Intervalls Initiated By Pulling Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name
Abo - 6612' to 7201'

25. Was Directional Survey Made
Re-entry of plugged well

26. Type Electric and Other Logs Run
Dual-spaced GR-N - Note: Logs submitted by logging company

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	-	1090'	-	710	-
5-1/2"	17# & 15.5#	7733'	7-7/8"	1900	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7134'	7134'

31. Perforation Record (Interval, size and number)
3/8" jet shots @ 6612', 50, 53, 73, 6712, 25, 45, 53, 69, 84, 6810, 27, 40, 51, 57, 66, 85, 97, 6901, 09, 18, 37, 86, 7006, 26, 47, 60, 73, 93, 7124, 50, 96 & 7201'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6612' to 7201' AMOUNT AND KIND MATERIAL USED Ac. w/ 10,000 gals. 15% NEfe & 50 ball sealers. Flushed w/ 24 B0.

33. PRODUCTION

Date First Production 4-8-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
4-21-86	24	12/64"		5	70	5	14,000

Flow Taking Press. 100# Casing Pressure Pkr. Calculated 24-Hour Rate 5 Oil - BBL 70 Gas - MCF 5 Water - BBL 35.7 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Forms C-103 & C-104 - Well was re-entered & deepened fr. 7670' to 7733'

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By
Walter Hearrell

SIGNED Daniel L. Veirs TITLE President DATE April 22, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or re-worked well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 2 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except in states and where six copies are required. See Rule 145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bought C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
APR 23 1986
HOBBS OFFICE