Sunday S	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-102 and C-103 Effective 1-1-65
To the description of the production services and production services and production services and control of the production of the product	U.S.G.S. LAND OFFICE			State Fee XX
Street Towards and Company	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)			
Veirs Production 1. Address of Creation 223 M. Wall, 500 Midland Tower Bldg., Midland, TV. 79701 1. Condition of Well VALUE CERT I	OIL X GAS WELL	OTHER-		7, Unit Agreement Name
223 Wall, 500 Midland Tower Bldg., Midland, TV 79701 1. Lecation of Well WITH LETTER I	Veirs Production			
UNIT LETTER I . 2310 FEET FROM THE SOUTH UNE AND 330 FEET FROM THE MAINTZ ADD				9. Well No.
15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON TEAPPRAMELY ARANGEM POLICE ALTER CASINE 17. Describe Proponed of Completed Operations (Clearly state all pertinent details, and give northered dates, including estimated date of starting any propose work, 5 to Rule 1105. 18. Well was re-entered, washed & drid, out plugs to 767C'. Drid, new formation from 7670' to 7733'. 2. Ran 55 jts. 5-1/2" O.D. 17# & 15.5# csq. set @ 7/33' w/ 1900 sx. cmt. Top of cmt. 2560'. 3. Spotted 400 gals. 15% acid & ran logs. 4. Perforated Granite Wash fr. 7279' to 7672' w/ 1 shot per ft. 5. Acidized w/ 5400 gals. acid & 13 ball sealers. 6. Fraced down thg. w/ 8000 gals. gelled pad, 30,500 gals. lease crude, 36,250# 20/40 sd. & 3100 gals. flush. 7. Ran 224 jts. 2-3/8" ND thg., SN @ 7364' \$ pkr. @ 7124'. RD pulling unit. 8. Swbd. & flowed well on 24/64" ck. Rec. 165 BLO from 2-7-86 to 2-18-86. 10. Purped 550 BLO fr. 2-18-86 to 4-1-86 & lack 365 BLOTR. 11. See BP @ 7250' above Granite Wash & tested Abo. Spotted 700 gals. 15% NEfe acid. Perforated fr. 6612' to 7201. 2. Acidized w/ 10,000 gals. 15% Nefe acid & 50 ball sealers. Flushed w/ 24 BO. 16. Ibereby terify that the information above is true and complete to the best of my knowledge and bellif. 16. Ibereby terify that the information above is true and complete to the best of my knowledge and bellif. 16. Indeed S BY JERRY SEXTON. 17. Orden Date of Other States of Charles and bellif. 18. Ibereby terify that the information above is true and complete to the best of my knowledge and bellif. 18. Ibereby terify that the information above is true and complete to the best of my knowledge and bellif.	4, Location of wor			Wantz Abo
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ADADADON TEMPORATIVE ASANDON POUL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose of the Notice of Notice and Complete Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose of Notice (Complete Proposed or Complete Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose of Notice (Complete Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any propose of Notice (Complete Proposed of Notice) (Complete Proposed				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATIVE ARADON TEMPO	3330.01			
The proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose and by the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose and by the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose and by the proposed or Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose and by the proposed of the	Check A			ther Data
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and gave pertinent dates, including estimated date of starting any propose work) SEE ROLE 1753. 1. Well was re-entered, washed & drld. out plugs to 7670'. Drld. new formation from 7670' to 7733'. 2. Ran 55 jts. 5-1/2" O.D. 17# & 15.5# csg. set @ 7/33' w/ 1900 sx. cmt. Top of cmt. 2560'. 3. Spotted 400 gals. 15% acid & ran logs. 4. Perforated Granite Wash fr. 7279' to 7672' w/ 1 shot per ft. 5. Acidized w/ 5400 gals. acid & 13 ball sealers. 6. Fraced down tbg. w/ 8000 gals. gelled pad, 30,500 gals. lease crude, 36,250# 20/40 sd. 8. 3100 gals. flush. 7. Ran 224 jts. 2-3/8" OD tbg., SN @ 7364' g pkr. @ 7134'. RD pulling unit. 8. Swbd. & flowed well on 24/64" ck. Rec. 165 BLO from 2-7-86 to 2-18-86. 10. Pumped 550 BLO fr. 2-18-86 to 4-1-86 & lack 365 BLOTR. 11. Set BP @ 7250' above Granite Wash & tested Abo. Spotted 700 gals. 15% NEfe acid. Perforated fr. 6612' to 7201. 12. Acidized w/ 10,000 gals. 15% NEfe acid & 50 ball sealers. Flushed w/ 24 BO. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNMO BN JERRY SEXTEN	TEMPORARILY ABANDON		COMMENCE DRILLING COME.	
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ORIGINAL SIGNED BY JERRY SEXTON:	2. Ran 55 jts. 5-1/2" 3. Spotted 400 gals. 1 4. Perforated Granite 5. Acidized w/ 5400 ga 6. Fraced down tbg. w 8 3100 gals. flush. 7. Ran 224 jts. 2-3/8" 8. Swbd. & flowed well 9. Set pumping unit - 10. Pumped 550 BLO fr. 11. Set BP @ 7250' abov Perforated fr. 6612 12. Acidized w/ 10,000 13. Swbd. & flowed 5 BO	0.D. 17# & 15.5# csg. s 15% acid & ran logs. Wash fr. 7279' to 7672' als. acid & 13 ball seal W/ 8000 gals. gelled pac ' OD tbg., SN @ 7364' & on 24/64" ck. Rec. 16 PBD @ 7670' on 2-18-86. 2-18-86 to 4-1-86 & lac e Granite Wash & tested ' to 7201. gals. 15% NEfe acid & 5 + 5 BW + 70 MCFGPD on	set @ 7/33' w/ 1900 sx. ' w/ 1 shot per ft. lers. d, 30,500 gals. lease cr pkr. @ 7134'. RD pulli 55 BLO from 2-7-86 to 2- ck 365 BLOTR. I Abo. Spotted 700 gals 0 ball sealers. Flushe 4-21-86.	cmt. Top of cmt. 2560'. rude, 36,250# 20/40 sd. ng unit18-86.
ORIGINAL SIGNED BY JERRY SEXTON			·	
TITLE DATE OIL I' LI T 1000,	ORIGINAL SIGNIED BY	JERRY SEXTON	rresident.	April_22, 1986

CONDITIONS OF APPROVAL, IF ANY: