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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Veirs Production	8. Farm or Lease Name Parks "A"
3. Address of Operator 223 W. Wall, 500 Midland Tower Bldg., Midland, TX 79701	9. Well No. 12
4. Location of Well UNIT LETTER <u>I</u> .2310 FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3330.01'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well was re-entered, washed & drld. out plugs to 7670'. Drld. new formation from 7670' to 7733'.
- Ran 55 jts. 5-1/2" O.D. 17# & 15.5# csq. set @ 7733' w/ 1900 sx. cmt. Top of cmt. 2560'.
- Spotted 400 gals. 15% acid & ran logs.
- Perforated Granite Wash fr. 7279' to 7672' w/ 1 shot per ft.
- Acidized w/ 5400 gals. acid & 13 ball sealers.
- Fraced down tbq. w/ 8000 gals. gelled pad, 30,500 gals. lease crude, 36,250# 20/40 sd. & 3100 gals. flush.
- Ran 224 jts. 2-3/8" OD tbq., SN @ 7364' & pkr. @ 7104'. RD pulling unit.
- Swbd. & flowed well on 24/64" ck. Rec. 165 BLO from 2-7-86 to 2-18-86.
- Set pumping unit - PBD @ 7670' on 2-18-86.
- Pumped 550 BLO fr. 2-18-86 to 4-1-86 & lack 365 BLOTR.
- Set BP @ 7250' above Granite Wash & tested Abo. Spotted 700 gals. 15% NEfe acid. Perforated fr. 6612' to 7201.
- Acidized w/ 10,000 gals. 15% NEfe acid & 50 ball sealers. Flushed w/ 24 B0.
- Swbd. & flowed 5 B0 + 5 BW + 70 MCFGPD on 4-21-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel L. Veirs Daniel L. Veirs TITLE President DATE April 22, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 24 1986

CONDITIONS OF APPROVAL, IF ANY: