

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-731	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico EF State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Whdcat Undesig. Cruz-Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3709' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-84 Spud 12 1/4" hole at 1700 hrs.
4-24-84 Set 16 jts 8 5/8/24#/K-55 csg. at 646'. Cement w/250 sx 50/50 poz and 300 sx ClC.
Circ 153 sx to surface WOC 16 hrs. before drill out. Test casing to 1000 psi for
30 min. Held OK
5-5-84 Drlg. at 5253' in 7 7/8" hole.
5-5-84 Set 121 jts. 5 1/2/14, 17#/K55 csg. at 5249' DV tool at 4461'.
Cement 1st stage 2/300 sx ClC. 2nd stage w/1800 sx Trinity Lite and 100 sx
ClC. Circ. 150 sx to surface.
FRR at 2400 hrs.
WOC approximately 54 hrs. before begining completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 5-22-84

APPROVED BY ORIGINAL SIGNED BY DISTRICT SUPERVISOR
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 25 1984

RECEIVED
MAY 24 1984
O.C.D.
HOBBS OFFICE