STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		CONSERVAT	ION DIVISION	- Å	-0,20 Form C-101 Revised 10	
0157 #16UT10H 3ANTA FE FILE U.S.G.S.	SA	NTA FE, NEW M	EXICO 87501		37478	• Type of Lesse • Cas Lease No.
DERATOR APPLICATIO	N FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK		<u>v-732</u>	
a. Type of Work DRILL X at Type of Well at Cas well well well	1	DEEPEN			8. Farm or I	eement Name
Exxon Corporation	GTHER	· · · · · · · · · · · · · · · · · · ·	20002 (222)	2006	s. Well Ne. 7	
P. O. Box 1600. Mi			PEET FROM THE	LINC		Cruz-Delaware
330	rue E	we or sec. 18	235 see.	33E	12. County	
			19. Fropped Depth	19A. Formation		20. Alouary or C.T.
. Elevations (show whether UF	RT. etc. i 21 A. Kim	t & Status Plug, Band	5400 * 218. Drilling Contractor	Delaware		Rotary
3705 GR	Bla	nket	Unkno	wn	1	l Otr. 1984
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
1" or 12 1/4" 7 7/8"	<u>8 5/8#</u> 5 1/2#	24 ·	<u>650'</u> 5400'	2250		Surfees
Mud Program: BOP:	0-650' 8.4+ 650-5400' 10 p <sub>1</sub> 8 5/8" T <del>ype</del> II	og brinewater	•			csg.
Diagrammatic ska	tch and specif:	ications of BOP	are attached.	L P P P	VIII EXPIR	D FOR <u>/ 80</u> DA ES <u>/ 8// 2/84</u>
ABOVE SPACE DESCRIBE PR 6 2006. SIVE SLOWOUT PREVENT	OPOSED PROGRAM IF		N PLUS CASE, SIVE DATA D	UNL	ESS DRIL	LING UNDERWAY
not Melba Kni	pling_	place to the best of my b 		Ľ	)ote	4-5-84
This space for ORIGINAL S PROVED BYDISTI	State Use) IGNED BY JERRY SE RICT I SUPPRIVISOR	XTON		0	AF	PR 1 2 <b>1984</b>
NDITIONS OF APPROVAL, IP	ANVI	• • • .				
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Interest       Lesse       New Mexico       DL'State       To         11 state       Section       Township       23 S       33 C       County       7         All Polices       County       23 S       33 C       County       7       7         2987       test from the       Morth       Lue and       330       test from the       County       Delicited Accurate       0         310       Policity       Policity       Delicity       Undesignated Cruz       Delicity       Accurate	ator       Letter       New Mexico "DL" State       7         Letter       Section       Range       County       7         A       1336       County       223       336       County         A       1336       County       223       County       223         A       100 control of Well       2336       County       County       County         3705       Delaware       Pool       Delaware       County       C	e Lse. No		WELL JCATI	ON AND ACRE	AGE DEDIC	ATION F		Supersedes C-12 Effective 1-1-65
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\_\_\_\_,New Mexico

24.5 Miles SW of Oil Center

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C. E.	Sec.	File	No.	WA-8092-F

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## BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

## TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified. 1. Sell nipple. 2. Hydril or Shaffar bag type preventer. 3. Ram type pressure operated blowout preventer with blind rams. 4. Flanged spool with one 4-inch and one 2-inch (winimum) outlet. 5. 2-inch (minimum) flanged plug or gate valve. 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee. 4-inch flanged gate or plug velve. 8. 9. Sam type pressure operated blowout preventer with pipe rams. 10. Flanged type casing head with one side outlat (furnished by Exron). 11. 2-inch threaded (or flanged) plug or gate valve (furnished by Error). Flanged on 5000# WP, threaded on 3000# WP or less. 12. Needle valve (furnished by Erron). 13. 2-inch nipple (furnished by Erron). 14. Tapped bull plug (furnished by Erron). 15. 4-inch flanged spacer spool. 4-inch by 2-inch by 2-inch by 2-inch flanged cross. 16. 17. 2-inch flanged plug or gate valve. 18. 2-inch flanged adjustable choke. 19. 2-inch threaded flange. = 20. 2-inch XXH nipple. 21. 2-inch forged steel 90° Ell. 22. Cameron (or equal.) threaded pressure gage. 23. Threaded flange. 35. 2-inch flanged tee. 36. 3-inch (minimum) hose. (Furnished by Encon). 37. Trip tank. (Furnished by Exam). 38. 2-inch flanged plug or gate valve. 39. 2-1/2-inch pipe, 300' to pit, anchored. 2-1/2-inch SE valve. 40. 2-1/2-inch line to steel pit or separator. 41. NOTES: 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets - between the rams. The two valves next to the stack on the fill and kill line to be closed unless drill 2. string is being pulled. 3. Kill line is for emergency use only. This connection shall not be used for filling. 4. Replacement pipe rams and blind rams shall be on location at all times. 5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WF and higher BOP stacks. 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

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