Subenit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$2240

nergy, Minerals and Natural Resources Department

i 1-1-00

DISTRICT B P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API Na Operator 30-025-28684-00 Earl R. Bruno P. 0. Drawer 590, Midland, TX 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas New Wall Recognistion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator ARCO Oil and Gas Company, P.O. Box 1610, Midland, TX 79702 IL DESCRIPTION OF WELL AND LEASE Lesse No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Seven Rivers Queen Unit 63 Eunice Seven Rivers-Queen Location \_ Feet From The West : 1330 Feet From The South Line and 1310 Unit Letter \_\_\_\_ Lea County Range 36 E , NMPM, 34 Township 22 S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) Warren Petroleum G. H. - Iljaco Ett. Name of Authorized Transporter of Casinghead Gas Box 1589, Tulsa, OK 74102 (SEE BACK OF PAGE) When ? Rgs. Is gas actually connected? [Top Unit | Sec. If well produces oil or liquids, 8/29/84 I 34 22 give location of tanks. 36 Yes R663/R4671 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Doepen | Plug Back | Same Res'v | Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbla Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION ereby certify that the rules and regulations of the Oil Conservation SEP 03'92 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belie Date Approved . ORIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.