

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-85

Operator

ARCO Oil and Gas Company

Division of Atlantic Richfield Company

Address

P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Seven Rivers Queen Unit

Well No.

63

Pool Name, including Formation

Eunice Seven Rivers On So.

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

L

1330

Feet From The

South

Line and

1310

Feet From The

West

Line of Section

34

Township

22S

Range

36E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipeline Co.

Name of Authorized Transporter of Casinghead Gas

Getty Oil Company

Phillips Petr Company

Warren Petroleum Company

Unit

I

Sec.

34

Twp.

22

Pge.

36

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, New Mexico 88240

Box 1231, Midland, Texas 79702

4001 Penbrook, Odessa, Texas 79760

Box 1509, Tulsa, Oklahoma 74102

Is gas actually connected?

Yes

When

8/29/84

If this production is commingled with that from any other lease or pool, give commingling order number: R-663/R-4671

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7/9/84

Date Compl. Ready to Prod.

8/28/84

Total Depth

3811'

P.B.T.D.

3875'

Elevations (DF, RKB, RT, GR, etc.)

3499.2' GR

Name of Producing Formation

Seven Rivers Queen

Top Oil/Gas Pay

3685'

Tubing Depth

3625'

Perforations

3685, 96, 3703, 06, 09, 15, 19, 21, 26, 37, 44, 47, 52, 60, 65, 72, 3775'

Depth Casing Shoe

3811'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8" OD

30'

2 1/2 yds Redi-mix

12 1/4"

8-5/8" OD

319'

200 sx

7-7/8"

5 1/2" OD

3911'

800 sx

2-7/8" OD

3625'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7/25/84

Date of Test

9/25/84

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs

Tubing Pressure

67#

Casing Pressure

67#

Choke Size

-

Actual Prod. During Test

228 bbls

Oil-Bbls.

47

Water-Bbls.

181

Gas-MCF

71

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elizabeth S. Bush

Drlg. Engr.

9/26/84

OIL CONSERVATION COMMISSION

OCT - 3 1984

APPROVED

BY

ORIGINAL SIGNED BY

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.