1	ND. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator ARCO 011 & Gas Co	REQUEST	ONSERVATION COMMINION FOR ALLOWABLE AND INSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C- Effective 1-1-85 SAS
	Address	Hobbs, New Mexico 88240 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain) Please assign a t 1800 bbls during	esting allowable of the month of September
4	and address of previous owner		<u></u>	
П.	DESCRIPTION OF WELL AND I Lease Name	Well No. Pool Name, Including Fo		
	Seven Rivers Queen Unit	63 Eunice Seven R	ivers Qn So. State, Fødera	i or Fee Fee Fee
	Unit Letter L : 1330	Feet From The South Line	e and <u>1310</u> Feet From 7	The West
	Line of Section 34 Tow	mship 22S Range	36E , NMPM, Lea	County
ш. ¦	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
	Texas New Mexico Pipelin Name of Authorized Transporter of Cas Getty Oil Company / P.O Phillips Petroleum / 400	e CO. inghead Gas a or Dry Gas a Box 1221 Midland Toxog	P.O. Box 2528 Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent]411 (as 79760 /Warren Petroleum, P.O. Box 1509, Tul) (as gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	I 34 22 36	Yes	
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res
	Designate Type of Completio		Total Death	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Polisicion		,
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alic able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JET I U 1004 , 19 ORIGINAL SIGNED BY JERRY SEKTON BY DISTRICT I SUPERVISOR	
	Engrg. Tech. Spec. (Title)		TITLE	
	9/7/84(Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in mult	

completed wells.

