|                 |      | - |  |
|-----------------|------|---|--|
| וו דעוטווו דצום | DN N |   |  |
| SANTA FE        |      |   |  |
| FILE            |      |   |  |
| U.S.G.S.        |      |   |  |
| LAND OFFICE     |      |   |  |
| IRANSPORTER     |      |   |  |
| THANS! ON EN    |      |   |  |
| OPERATOR        |      |   |  |
| BROUGHTION OF   | FICE |   |  |

## - NEW MEXICO OIL CONSERVATION COMMISSION

Frim C-104
Concretedes Old C-104 and C-11

|     | SANTA FE  | REQUEST F  | FOR ALLOWABLE                          | Effective 1-1-65  |
|-----|---|--|--|---|
| -   | U.S.G.S.  | AUTHORIZATION TO TRAI  | - AND<br>NSPORT OIL AND NATURAL GA     | AS .  |
| ŀ   | LAND OFFICE   | AUTHORIZATION TO TRAI  | NSI OKT DIE AKD TWYOKKE OF             |   |
| ľ   | IRANSPORTER GAS   |  |  |   |
|     | OPEFATOR  |  |  |   |
|     | PROPATION OFFICE  |  |  |   |
|     | Operator  | rnoration  |  |   |
| -   | Anadarko Petroleum Co   |  |  |   |
| ļ   | P. O. Box 2497 Midla<br>Reason(s) for filing (Check proper box)   | , :  | Other (Pirase explain)                 |   |
| - 1 | New Well  | Change in Transporter of:  | Change in Owners                       | hip Effective:  |
| ١   | Recompletion  | Cil Dry Cos  |  | •   |
|     | Change in Ownership X   | Casinghead Gas Condens   | sole                                   |   |
| ;   | If change of ownership give name<br>and address of previous owner | Anadarko Production Comp   | any, P. O. Box 2497, Mid               | land, Texas 79702   |
| r   | DESCRIPTION OF WELL AND I   | EASF   | Execution   Kind of Lease              | Lease No.   |
| ``i | Lease Name  | Well No. Pool Name, including ro   | and the same                           |   |
|     | Metex Supply "A"  | 4   Langlie Mattix   | bk, qu, 6258 1                         |   |
|     | Location C : 66   | O Feet From The North Line   | and 1650 Feet From T                   | he West   |
|     | Unit Letter C : 66  | D Feet From the HOLDE  |  | -   |
|     | Line of Section 35 Tow  | nship 22S Range 3  | 37E , NMPM.                            | Lea County  |
| ,   |   | THE STATE OF THE S | c.                                     |   |
| ١.  | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil    | ER OF OIL AND NATURAL GA   | Aggress force provers to any           | ed copy of this form is to be sent)                                       |
|     | Texas-New Mexico Pipeli   | _  | P.O. Box 60028, San                    | Angelo, TX 76906  |
|     | None of Authorized Transporter of Cas                             | inghead Gas X or Dry Gas   | Address (Give address to which approve |   |
|     | Texaco Producing Inc.   |  | P.O. Box 3000, Tulsa                   |   |
| 1   | If well produces oil or liquids,                                  | Unit Sec. Twp. P.ge. D 35 22S 37E  | Yes                                    | Oct. 1984   |
|     | give location of tanks.   | !  |  |   |
|     | If this production is commingled wit                              | h that from any other lease or pool,   | give commingling order number:         |   |
| 7.  | COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen               | Plug Back Same Res'v. Diff. Res'v.  |
|     | Designate Type of Completio                                       |  | 1                                      | P.B.T.D.  |
|     | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth                            | 1.3.1.3.  |
|     | (DE DVD DT CD   | Name of Producing Formation  | Top Oil/Gas Pay                        | Tubing Depth  |
|     | Elevations (DF, RKB, RT, GR, etc.)                                | ,  |  |   |
|     | Pertorations  |  |  | Depth Casing Snoo   |
| İ   |   |  | CENTUC RECORD                          |   |
|     |   |  | CEMENTING RECORD  DEPTH SET            | SACKS CEMENT  |
|     | HOLE SIZE   | CASING & TUBING SIZE   |  |   |
|     |   |  |  |   |
|     |   |  |  |   |
|     |   | 1  | 1 1 1 at lead off of                   | and must be equal to or exceed top allow                                  |
| ٧.  | TEST DATA AND REQUEST FO  | OR ALLOWABLE (Test must be a) able for this de   | nih or be for full 24 hours            |   |
|     | OIL WELL Date First New Oil Run To Tanks                          | Date of Test   | Producing Method (Flow, pump, gas life | i, eic.)  |
|     | 20.01.11.11.11  |  |  | Choke Size  |
|     | Length of Test  | Tubing Pressure  | Cosing Pressure                        |   |
|     |   | Cil-Bbls-  | Water-Bbis.                            | Goa-MCF   |
|     | Actual Pred. During Test  |  |  |   |
|     |   |  |  |   |
|     | GAS WELL  |  | BEIS, Concensors/MMCF                  | Gravity of Condensate   |
|     | Actual Fred, Test-MCF/D   | Length of Test   | ESIS, Condensore/MNOF                  |   |
|     |   | Tubing Pressure (Shut-in)  | Cosing Frensure (Shut-in)              | Choke Size  |
|     | Testing kiethed (pitot, back pr.)                                 |  |  |   |
| .,  | CERTIFICATE OF COMPLIAN   | CE   |  | TION COMMISSION   |
| 1.  | CERTIFICATE OF COMPENS  | _  |  | <u>(† (7)</u>   |
|     | I hereby certify that the rules and                               | regulations of the Oil Conservation  | APPROVED                               | •   |
|     |   | with and that the information given to best of my knowledge and belief.  | BYORIGINAL SIGNED                      |   |
|     | 2   |  | TITLE DISTRICT !                       | SUPERVISOR  |
|     | l0 1.   |  | mis (am is to be (i)ed in              | compliance with RULE 1104.  |
|     | THAIL KI  | endes  | II .                                   | the fee a sector drilled of Coopers                                       |
|     |   | olme)  | well, this form must be accompa        | rdance with RULE 111.   |
|     | Sr. Administra  | tive Specialist  | Attacktone of this form mu             | at be filled out completely for allca                                     |
|     | 1111 (7)  | 2 1985   | able on new and recompleted wit        | t its and its for chances of owner  |
|     | .1111 4   | e 1.41 h. I  | THE STATE OF THE SACTIONS IN A         | er een oo                             |
|     |   | ale)_  | II or number, or tremelion             | ter, or other such change of condition to filed for each pool in multiple |

| DISTRIBUTION   | ED  |  |  |  |                                      |  |                         |  |  |  | n C-10   |  |
|--|---|--|--|--|--------------------------------------|--|-------------------------|--|--|--|--|--|
|  |   |  |  |  |                                      |  |                         |  | -  |  | rised 1  |  |
| SANTA FE   | $\longrightarrow$   |  |  |  |                                      | ISERVATIO  |                         |  |  | Sa. Indi<br>Stat   |  | ype of Lease<br>Fee X  |
| U.S.G.S.   |   | ۳  | WELL COMPL   | ETION O  | R REC                                | OMPLETIC   | )N R                    | EPORT A  | ND LOG   |  |  | Gas Lease No.  |
| LAND OFFICE  |   |  |  |  |                                      |  |                         |  | !  |  |  |  |
| OPERATOR   |   |  |  |  |                                      |  |                         |  | F  | 7777   | TTT  | amminini   |
|  |   |  |  |  |                                      |  |                         |  | 1  |  |  |  |
| la. TYPE OF WELL   |   |  |  |  |                                      |  |                         |  |  | 7. Unit  | Agree  | ment Name  |
|  |   | OIL<br>WELI                                | GAS WEL  |  | DRY                                  | OTHER  |                         |  |  |  |  |  |
| b. TYPE OF COMPLE  |   |  |  |  |                                      | 0111211  |                         |  |  |  |  | upply "A"  |
| WELL X OVE   |   | DEEPE                                      | N BACI   |  | SVR.                                 | OTHER  |                         |  |  |  |  | mbbrà w  |
| Name of Operator   | Drodua  | ıt i on                                    | Company  |  |                                      |  |                         |  |  | 9. Well  | No.  |  |
| Anadarko  3. Address of Operator   |   | CIOII                                      | Company  | ··-··  |                                      |  |                         |  |  | 10 Fiel  | ld and   | Pool, or Wildcat   |
| P. O. Box  | r 806   | Eun  | ice, New M   | exico 8  | 8231                                 |  |                         |  |  |  |  | MMattix 7 River  |
| Locution of Well   |   |  |  |  |                                      |  |                         | · · · · · · · · · · · · · · · · · · ·  |  | 7777   | 777  |  |
|  |   |  |  |  | •• <b>L</b> .                        |  | _                       | 60   |  |  |  |  |
| C  | 100475  | 16!  |  |  | West                                 | LINE AND   | _                       | 60   | EET FROM   |  |  |  |
|  | 35  |  | 22S  | 37E  |                                      | TITT   | TI                      | TITIKI   | TITITY   | 12. Cou  | nty  | ////////////////////////////////////   |
| North HE LINE OF S   |   |  |  | GE.  | имрм                                 |  | $^{\prime\prime\prime}$ | IXIIII   | 111111   | Lea  |  |  |
|  | 16, Date  | T.D. Re                                    | eached 17. Date  |  |                                      | rod.) 18.  |                         |  | KB, RT, GI   | (, etc.)   |  | lev. Cashinghead   |
| 5-2-84   | 5-10-   |  | 10-1   |  |                                      |  | 12.                     |  |  |  | 33   | 110.5  |
| 0. Total Depth   | 2   |  | y Back T.D.  |  | lf Multipl<br>Many                   | e Compl., Ho   | w                       | 23. Interval<br>Drilled  | s Hotary   | Tools  | !  | cable Tools  |
| 3800'  |   | 374  | -  |  |                                      |  |                         |  | <b>→</b> :   |  | <u> </u>   |  |
| 1. Producing Interval(s  | ), of this c  | :ompleti                                   | ion — Top, Botto<br>ノ  | m, Name<br><b>?</b>  |                                      |  |                         |  |  |  | 25.  | , Was Directional Survey<br>Made   |
| Donwago  | 3550 -  | 370  | 51   | 1  |                                      |  |                         |  |  |  |  | Yes  |
| Penrose  Type Electric and O   |   |  | <u> </u>   |  | <del></del>                          |  |                         |  |  |  | 7 Was  | : Well Cored   |
| GR-CNL, Cen  |   |  | οα   |  |                                      |  |                         |  |  | 1 "  | No   |  |
| 8.   |   |  |  | SING RECO  | RD (Rep                              | ort all string   | set                     | in well)   | <del></del>  |  |  |  |
| CASING SIZE  | WEIGH   | T LB./                                     | ··· 1 ···  | H SET  |                                      | E SIZE   | -                       |  | TING RECO  | RD   |  | AMOUNT PULLED  |
| 8 5/8"   | 24#   |  | 1118'  |  | 124"                                 |  | 56                      | 0 SX   |  | <del></del>  |  | _  |
| 5½"  | 15.   |  | 3790'  |  | 7 7/                                 |  | 182                     | 5 SX   | <del> </del>   |  |  | -  |
|  |   |  |  |  |                                      |  |                         |  |  |  |  |  |
|  |   |  |  |  |                                      |  |                         |  |  |  |  |  |
| 9.   |   | LI   | INER RECORD  | ·  |                                      |  |                         | 30.  | T t  | JBING R  | ECOR   | !D   |
| i  | TOP   |  | воттом   | SACKS C  | EMENT                                | SCREEN   |                         | SIZE   | SIZE DE  |  | .  | PACKER SET   |
| SIZE   |   |  |  | Į.   |                                      |  |                         |  |  |  |  |  |
| SIZE   |   |  |  |  |                                      |  |                         | 2 3/8"   | SN   | 36 52  |  | _  |
|  |   |  |  |  |                                      | T  |                         |  |  |  | 5011   |  |
| ., Perforation Record (  |   |  |  | 4.5  |                                      | 32.  |                         | O, SHOT, FR  | ACTURE, C  | EMENT  |  | ***************************************  |
| . Perforation Record (   | SPF (   | 50 h                                       | oles) ½" D   | ia.  |                                      | DEPTH  | INT                     | ), SHOT, FR  | ACTURE, C  | EMENT<br>NT AND  | KIND   | MATERIAL USED  |
| 3550-75' 2<br>3617, 3641,  | SPF (<br>, 3647,  | 50 h                                       | oles) ½" D<br>0, 3653,   | ia.  |                                      |  | INT                     | O, SHOT, FR  | ACTURE, C<br>AMOU<br>2000 ga   | EMENT  | KIND   | MATERIAL USED<br>id 75 Ball Sea  |
| 3550-75' 2<br>3617, 3641,<br>3666, 3671,   | SPF (<br>, 3647,<br>, 3673,   | 50 h<br>365<br>367                         | oles) ½" D<br>0, 3653,<br>5, 3686,   |  | Dia.                                 | DEPTH  | INT                     | O, SHOT, FR  | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000# 20                                     | EMENT<br>NT AND<br>1s 20°  | KIND<br>% Ac<br>ls U                                       | material used<br>sid 75 Ball Sea<br>JAF 11/3<br>1 & 18,000 #12/  |
| 3550-75' 2<br>3617, 3641,  | SPF (<br>, 3647,<br>, 3673,   | 50 h<br>365<br>367                         | oles) ½" D<br>0, 3653,<br>5, 3686,   |  |                                      | 3550-<br>3617-   | 75 '                    | SHOT, FR   | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000# 20                                     | EMENT<br>NT AND<br>1s 20°<br>00 ga<br>0/40<br>1s 20°   | KIND<br>% Ac<br>ls U<br>Sand<br>%Aci                       | material used<br>sid 75 Ball Sea<br>JAF <b>11</b> /3<br>d & 18,000 #12/<br>d w/20 Ball Se  |
| 3550-75' 2<br>3617, 3641,<br>3666, 3671,<br>3689, 3691,  | SPF (<br>, 3647,<br>, 3673,   | 50 h<br>365<br>367                         | oles) ½" D<br>0, 3653,<br>5, 3686,   |  |                                      | 3550-<br>3617-   | 75 '                    | SHOT, FR   | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000# 20                                     | EMENT<br>NT AND<br>1s 20°<br>00 ga<br>0/40<br>1s 20°<br>v/15,0°  | KIND<br>RAC<br>1s U<br>Sand<br>RAC<br>000                  | MATERIAL USED 21 d 75 Ball Sea 24 AF 11/3 d & 18,000 #12/d d w/20 Ball Se #20/40 & 29,000  |
| 3550-75' 2<br>3617, 3641,<br>3666, 3671,<br>3689, 3691,  | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705                                 | 50 h<br>365<br>367<br>1 S                  | oles) ½" D<br>0, 3653,<br>5, 3686,   | es) ½"   | PRODI                                | 3550-<br>3617-<br>UCTION 18,                                       | 370<br>000              | o, shot, free state of the stat | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000# 20                                     | EMENT<br>NT AND<br>Is 20°<br>00 ga<br>0/40<br>Is 20°<br>v/15,0   | KIND<br>& Ac<br>Is U<br>Sand<br>&Aci<br>000                | MATERIAL USED 11 d 75 Ball Sea 74 11/3   |
| 3550-75' 2<br>3617, 3641,<br>3666, 3671,<br>3689, 3691,  | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705                                 | 50 h<br>365<br>367<br>1 S                  | oles) ½" D<br>0, 3653,<br>5, 3686,<br>PF (13 hole<br>ction Method (Flo<br>ping 2"X1                            | es) ½" owing, gas li                                       | PRODI<br>ift.] <b>p./2</b><br>insert | 3617-<br>UCTION 18,  | 370<br>000              | S, SHOT, FREEVAL   | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000# 20<br>1500 ga<br>F II/3 v              | EMENT AND IS 200 ga. 0/40 ls 200 w/15, well st   | KIND<br>R AC<br>Sand<br>RACi<br>000<br>catus (             | MATERIAL USED Sid 75 Ball Sea DAF 11/3 A & 18,000 #12/3 A & 18,000 Ball Se #20/40 & 29,000 Prod. or Shut-in)   |
| 3550-75' 2<br>3617, 3641,<br>3666, 3671,<br>3689, 3691,<br>36.   | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705                                 | 50 h<br>365<br>367<br>1 S                  | oles) ½" D<br>0, 3653,<br>5, 3686,<br>PF (13 hol   | es) ½"   | PRODU<br>ifi.]pu/2<br>nsert          | 3550-<br>3617-<br>UCTION 18,                                       | 370<br>000              | O, SHOT, FREEVAL   | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000 # 20<br>1500 ga<br>F II/3 v             | EMENT AND Is 20° 00 ga 0/40 ls 20° w/15,0 well St Prod - Bbl.  | KIND<br>R AC<br>Sand<br>RACi<br>000<br>catus (             | material used sid 75 Ball Sea JAF 11/3 A & 18,000 #12/3 A & 18,000 Ball Sea H20/40 & 29,000 Prod. or Shut-in)  |
| 3550-75' 2 3617, 3641, 3666, 3671, 3689, 3691, 3. ate First Production 10-18-84 ate of Test 10-26-84   | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705                                 | 50 h<br>365<br>367<br>1 S<br>Produc<br>Pum | 0, 3653,<br>5, 3686,<br>PF (13 holection Method (Floring 2"X12<br>Choke Size                                   | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>08 \$244 .41<br>Pump<br>Oil — Bbl. | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C AMOU 2000 ga Frac-900 3000 # 20 1500 ga F II/3 v                               | EMENT AND Is 20° 00 ga 0/40 state of the control of | KIND % AC 1s U Sand %ACi 000 datus ( ucin                  | MATERIAL USED 5id 75 Ball Sea JAF 11/3 A & 18,000 #12/3 A & 18,000 Ball Se #20/40 & 29,000 Prod. or Shut-in)  19  Gas—Oil Ratio 397.8  |
| 3550-75' 2 3617, 3641, 3666, 3671, 3689, 3691, 3. ate First Production 10-18-84 ate of Test 10-26-84   | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705                                 | 50 h<br>365<br>367<br>1 S<br>Produc<br>Pum | 0, 3653,<br>5, 3686,<br>PF (13 holection Method (Floring 2"X12<br>Choke Size                                   | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>Os Sard an<br>Pump                 | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C<br>AMOU<br>2000 ga<br>Frac-900<br>3000 # 20<br>1500 ga<br>F II/3 v             | EMENT AND Is 20° 00 ga 0/40 state of the control of | KIND  RACI Sand  ACi O00 tatus ( ucin Oil Gr               | MATERIAL USED 5id 75 Ball Sea 7AF 11/3  1 & 18,000 #12/3  1 & 18,000 #22/3  2 d w/20 Ball Se #20/40 & 29,000  Prod. or Shut-in)  1 g  Gas—Oil Ratio 397.8  raylty — API (Corr.)            |
| 3550-75' 2 3617, 3641, 3666, 3671, 3689, 3691, 36 price First Production 10-18-84 atte of Test 10-26-84 low Tubing Press.                              | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705<br>Hours Tes<br>24<br>Casing Pr | 50 h<br>365<br>367<br>1 S                  | oles) ½" D 0, 3653, 5, 3686, PF (13 hole  ction Method (Flouping 2"Xl½ Choke Size Calculated 2 How Rate        | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>08 \$244 .41<br>Pump<br>Oil — Bbl. | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C AMOUNT 2000 ga Frac-900 3000 # 20 1500 ga F II/3 v Water 1: er - Bbh.          | EMENT AND Is 20° 000 ga 000 /40° 1s 20° 000 ls 20° 000 ls 50° 000  | KIND % AC ls U Sand % ACi 000 catus ( ucin Oil Gr 38       | MATERIAL USED 5id 75 Ball Sea JAF 11/3 A & 18,000 #12/3 A & 18,000 Ball Se #20/40 & 29,000 Prod. or Shut-in)  19  Gas—Oil Ratio 397.8  |
| 1. Perforation Record (  | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705<br>Hours Tes<br>24<br>Casing Pr | 50 h<br>365<br>367<br>1 S                  | oles) ½" D 0, 3653, 5, 3686, PF (13 hole  ction Method (Flouping 2"Xl½ Choke Size Calculated 2 How Rate        | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>08 \$244 .41<br>Pump<br>Oil — Bbl. | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C  AMOU  2000 ga  Frac-900  3000 # 20  1500 ga  F II/3 v  Water  1: er - Bbl.    | EEMENT NT AND LS 200 00 ga 0/40 LS 200 v/15,0 Well St Prod - Bbl.  | KIND  KIND  ACI  Sand  ACI  OOO  catus (  ucin  Oil Gr  38 | MATERIAL USED 21 d 75 Ball Sea 24 11/3   A & 18,000 #12/2   A & 18,000 #12/2   A & 18,000 #12/2   A & 29,000   Prod. or Shut-in)   A Gas—Oil Ratio   397.8   A Provity — API (Corr.)   3.6 |
| 1. Perforation Record (  | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705<br>Hours Tes<br>24<br>Casing Pr | 50 h<br>365<br>367<br>1 S                  | oles) ½" D 0, 3653, 5, 3686, PF (13 hole  ction Method (Flouping 2"Xl½ Choke Size Calculated 2 How Rate        | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>08 \$244 .41<br>Pump<br>Oil — Bbl. | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C  AMOU  2000 ga  Frac-900  3000 # 20  1500 ga  F II/3 v  Water  1: er - Bbl.    | EMENT AND Is 20° 000 ga 000 /40° 1s 20° 000 ls 20° 000 ls 50° 000  | KIND  KIND  ACI  Sand  ACI  OOO  catus (  ucin  Oil Gr  38 | MATERIAL USED 21 d 75 Ball Sea 24 11/3   A & 18,000 #12/2   A & 18,000 #12/2   A & 18,000 #12/2   A & 29,000   Prod. or Shut-in)   A Gas—Oil Ratio   397.8   A Provity — API (Corr.)   3.6 |
| 3550-75' 2 3617, 3641, 3666, 3671, 3689, 3691, 36. ate First Production 10-18-84 ate of Test 10-26-84 low Tubing Press. 3. Disposition of Gas (1) Sold | 2 SPF (<br>, 3647,<br>, 3673,<br>, 3705<br>Hours Tes<br>24<br>Casing Pr | 50 h<br>365<br>367<br>1 S                  | oles) ½" D 0, 3653, 5, 3686, PF (13 hole  ction Method (Flouping 2"Xl½ Choke Size Calculated 2 How Rate        | es) ½"  wing, gas li "X16' I Prod'n. Test Pe               | PRODU<br>Insert                      | 3550-<br>3617-<br>UCTION 18,<br>08 \$2440.01<br>Pump<br>Oil — Bbl. | 370<br>000<br>d typ     | o, SHOT, FREEVAL  5  5  6  7  7  7  7  7  8  9  9  9  9  9  9  9  9  9  9  9  9  | ACTURE, C  AMOU  2000 ga  Frac-900  3000 # 20  1500 ga  F II/3 v  Water  1: er - Bbl.    | EEMENT NT AND LS 200 00 ga 0/40 LS 200 v/15,0 Well St Prod - Bbl.  | KIND  KIND  ACI  Sand  ACI  OOO  catus (  ucin  Oil Gr  38 | MATERIAL USED 21 d 75 Ball Sea 24 11/3   A & 18,000 #12/2   A & 18,000 #12/2   A & 18,000 #12/2   A & 29,000   Prod. or Shut-in)   A Gas—Oil Ratio   397.8   A Provity — API (Corr.)   3.6 |
| 3550-75' 2 3617, 3641, 3666, 3671, 3689, 3691, 36. ate First Production 10-18-84 ate of Test 10-26-84 low Tubing Press.                                | 2 SPF ( , 3647, , 3673, , 3705  Hours Tes  24  Casing Pr                | 50 h 365 367 1 S Produc Pum sted ressure   | oles) 1" D 0, 3653, 5, 3686, PF (13 holetion Method (Flater) Choke Size Calculated 2 How Rate l, vented, etc.) | es) ½"  wwing, gas li "X16' I Prod'n. Test Pe  4- Oil - Bl | PRODU                                | 3550- 3617- UCTION 18, Os Said an Pump Oil - Bbl. 46 Gas - 1       | 370<br>000<br>d typ     | o, SHOT, FREEVAL  gal UA e pump)  Gas - MCF  18.3  | ACTURE, C AMOU 2000 ga Frac-900 3000 # 20 1500 ga F II/3 v  Water 1: er - Bbl.  Test Hor | EEMENT NT AND Is 20° 00 ga 0/40 Is 20° w/15,0 Well St Prod - Bbl. 59   | KIND Sand Sand RACi 000 catus ( ucin 0il Gr 38 ed By Zieg  | MATERIAL USED  aid 75 Ball Sea  AF 11/3  A & 18,000 #12/  d w/20 Ball Se  #20/40 & 29,00  Prod. or Shut-in)  ag  Gas-Oil Ratio  397.8  raylty - API (Corr.)  3.6                           |

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

|    | Southeas        | New Mexico | Northwestern New Mexico |            |                    |    |               |
|----|-----------------|------------|-------------------------|------------|--------------------|----|---------------|
| T. | Anhy 1154       | T.         | Canyon                  | <b>T</b> . | Ojo Alamo          | T. | Penn. "B"     |
|    |                 | T.         | Strawn                  | Т.         | Kirtland-Fruitland | T. | Penn. "C"     |
| В. | Salt2484        | T.         | Atoka                   | Т.         | Pictured Cliffs    | T. | Penn. "D"     |
| T. | Yates 2640      | T.         | Miss                    | T.         | Cliff House        | T. | Leadville     |
| T. | 7 Rivers 2844   | T.         | Devonian                | T.         | Menefee            | T. | Madison       |
| T. | Queen3418       | T.         | Silurian                | T.         | Point Lookout      | T. | Elbert        |
| T. | Grayburg        | T.         | Montoya                 | Т.         | Mancos             | T. | McCracken     |
| T. | San Andres      | T          | Simpson                 | T.         | Gallup             | T. | Ignacio Qtzte |
| T. | Glorieta        | T.         | McKee                   | Bas        | se Greenhorn       | T. | Granite       |
| T. | Paddock         | T.         | Ellenburger             | T.         | Dakota             | T. |               |
| T. | Blinebry        | T.         | Gr. Wash                | T.         | Morrison           | T. |               |
| T. | Tubb            | T.         | Granite                 | T.         | Todilto            | T. |               |
| T. | Drinkard        | T.         | Delaware Sand           | T.         | Entrada            | T. |               |
| T. | Abo             | T.         | Bone Springs            | Τ.         | Wingate            | T. |               |
| T. | Wolfcamp        | T.         |                         | T.         | Chinle             | T. |               |
| T. | Penn.           | T.         |                         | T.         | Permian            | T. |               |
| T  | Cisco (Bough C) | T.         |                         | T.         | Penn. "A"          | T. |               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | То   | Thickness<br>in Feet | Formation                | From | То | Thickness<br>in Feet | Formation  |
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| 0    | 1154 | 1154                 | Redbed                   |      |    |                      |  |
| 1154 | 1243 | 89                   | Anhydrite                |      |    |                      |  |
|      | 2484 | 1241                 | Salt                     |      |    |                      |  |
|      | 2640 | 156                  | Anhydrite Lime & Sand    |      |    | 1                    |  |
|      |      |                      | Stringers                |      |    |                      |  |
| 2640 | 3418 | 778                  | Anhydrite & Lime         |      |    |                      |  |
| 3418 | 3800 | 382                  | Dolomite & Sand Stringer | ns   |    |                      |  |
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