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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Anadarko Petroleum Corporation	
Address P. O. Box 2497 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Ownership Effective:
Recompletion <input type="checkbox"/>	Change in Transporter of:
Change in Ownership <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

I. DESCRIPTION OF WELL AND LEASE

Lease Name Metex Supply "A"	Well No. 4	Pool Name, Including Formation Langlie Mattix SR, Qn, Grbg	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West					
Line of Section 35 Township 22S Range 37E, NMPM, Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60028, San Angelo, TX 76906	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102	
Texaco Producing Inc.		
If well produces oil or liquids, give location of tanks.	Unit D Sec. 35 Twp. 22S Rge. 37E	Is gas actually connected? Yes When Oct. 1984

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Sr. Administrative Specialist

JUL 22 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filled for each pool in multiple

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Metex Supply "A"	
2. Name of Operator Anadarko Production Company		9. Well No. 4	
3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231		10. Field and Pool, or Wildcat Langlie/Mattix 7 Rivers Queen	

4. Location of Well		12. County	
UNIT LETTER C LOCATED 1650 FEET FROM THE West LINE AND 660 FEET FROM North		Lea	
THE LINE OF SEC. 35	TWP. 22S	RGE. 37E	NMPM <input type="checkbox"/>

15. Date Spudded 5-2-84	16. Date T.D. Reached 5-10-84	17. Date Compl. (Ready to Prod.) 10-18-84	18. Elevations (DF, RKB, RT, GR, etc.) 3312.1	19. Elev. Casinghead 3310.5
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20. Total Depth 3800'	21. Plug Back T.D. 3745'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 3800	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Penrose 3550 - 3705'		25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run GR-CNL, Cement Bond Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1118'	12 1/4"	560 SX	-
5 1/2"	15.5#	3790'	7 7/8"	1825 SX	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	SN 3652	-

31. Perforation Record (Interval, size and number) 3550-75' 2 SPF (50 holes) 1/2" Dia. 3617, 3641, 3647, 3650, 3653, 3666, 3671, 3673, 3675, 3686, 3689, 3691, 3705 1 SPF (13 holes) 1/2" Dia.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3550-75'	2000 gals 20% Acid 75 Ball Seal
	3617-3705	1500 gals 20% Acid w/20 Ball Seal

33. PRODUCTION		18,000 gal UAF II/3 w/15,000 #20/40 & 29,000 #12/20 sand.	
Date First Production 10-18-84	Production Method (Flowing, gas lift, pumping, etc.) Pumping 2"X1 1/2"X16' Insert Pump	Well Status (Prod. or Shut-in) Producing	

Date of Test 10-26-84	Hours Tested 24	Choke Size -	Prod'n. For Test Period 46	Oil - Bbl. 18.3	Gas - MCF 159	Water - Bbl. 397.8	Gas-Oil Ratio 38.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Howard Ziegler
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Area Supervisor	DATE 10-26-84
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1154</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1243</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2484</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2844</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3418</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1154	1154	Redbed				
1154	1243	89	Anhydrite				
1243	2484	1241	Salt				
2484	2640	156	Anhydrite Lime & Sand Stringers				
2640	3418	778	Anhydrite & Lime				
3418	3800	382	Dolomite & Sand Stringers				

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OCT 29 1984

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