

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Anadarko Production Company
Address of Operator
P. O. Box 806 Eunice, New Mexico 88231
Location of Well
UNIT LETTER C 1650 FEET FROM THE West 660 FEET FROM
THE North 35 LINE, SECTION 22S RANGE R37E TOWNSHIP NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Metex Supply "A"
9. Well No.
4
10. Field and Pool, or Whdcat
Langlie Mattix Penrose
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3312.1 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Resumed drlg with 7 7/8" bit @ 4:30 A.M. 5-5-84.
2. Drilled to 2540'. Hit wtr flow of @ 40 BPH 5-7-84. Resumed drilling and hit another wtr flc of 100 BPH. at 2991' in 7 Rivers formation.
3. Drilled to T.D. 3800' 3:50 A.M. 5-10-84.
4. Ran 91 jts (3787') of (New) 5 1/2" 15.5 K-55 ST&C R-3 csg. w/ float shoe, float collar, & D.V. tool w/ 12 centralizers. Float shoe set at 3790', float collar set 3747', & D.V. tool set at 2947'.
5. RU B. J. Hughes and cemented w/ 125 SX Class "C" cement plug down at 5:27 P.M. 5-10-84. Opened D.V. tool & circ thru D.V. tool till 11:00 P.M. 5-10-84. Released drlg rig at 12:01 A.M. 5-11-84.
6. Flowed back flow to wtr plant 5-10-84 to 9-27-84. Flow rate slowed from 2500 B/D down to 50 BPD.
7. RU B.J. Hughes 9-27-84. Pumped 300 SX BJ Lite cement w/ 1/4# Cello-flakes w/ 5# salt/sx followed w/ 200 SX class "C" cement. Displaced cement thru DV tool up the backside of 5 1/2" csg to @ 2650'. Held cement in balance for 6 hrs. Did not shut braidenhead flow off.
8. RU B. J. Hughes 9-28-84 Pumped 300 SX BJ Lite cement w/ 1/4# Cello-flakes w/ 5# salt/sx followed with 200 SX Class "C" cement. Displaced cement thru DV tool to @ 2850' up the backside of 5 1/2" csg. Held cement in balance for 3 hrs. Flow back up 5 1/2" csg stopped. Pressured up to 3000# on 5 1/2" csg. Could not pump thru D.V. Tool. Did not stop braidenhead flow. (Continued next page)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Field Foreman DATE October 12, 1984

OCT 17 1984

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: