

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
Anadarko Production Company

Address of Operator
P.O. Box 806 Eunice, New Mexico 88231

Location of Well
UNIT LETTER M, 1310 FEET FROM THE West LINE AND 10 FEET FROM
THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.

10. Field and Pool, or WHdcat
Langlie Mattix-Penrose

15. Elevation (Show whether DF, RT, GR, etc.)
3314.2 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1st stage cement job was performed on 9-12-84.
Continued to back flow water from the 7 Rivers Formation till 1-21-85.
RUPU on 1-25-85. Tried to pull faulty DV tool but could not.
RU Halliburton and cemented w/ 150 SX Class "C" cement through DV tool (@2978' RD Halliburton).
RU RU Drilled out plug & cement inside of 4½ csg. Circ. clean down to PBTD.
Pressured up on DV tool & csg to 2500# PSI. O.K.
RU Dresser Atlas Ran GR CNL & cement bond log.
Dresser Atlas perforated Penrose w/ 2 SPF (.40" Dia. Hole) @ 3546-56, 3564-94, 3624-16, 3624-29, 3634-42, 3655-60, 3676-80, 3694-96'.
Acidized perms w/ 5000 gals 20% NEFE acid.
TOH w/ treating PKR.
TIH w/ 109 jts 2 3/8 8 rd & 10V Spin-coated tbq w/ Guiberson Uni-1 Injection PKR. Circ PKR. fluid behind tbq & PKR. Put on water injection 1-31-85 RDPU.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Edward D. Hebert TITLE Field Foreman DATE February 6, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SIGNED BY _____ TITLE _____ DATE FEB - 8 1985

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED

FEB -7 1985

O.C.D.
HOBBY OFFICE