

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator: Anadarko Production Company

Address of Operator: P. O. Box 806 Eunice, New Mexico 88231

Location of Well:
UNIT LETTER M, 1310 FEET FROM THE West LINE AND 10 FEET FROM
THE South LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3314.2 GR

7. Unit Agreement Name: LMPSU

8. Farm or Lease Name: Tract 18

9. Well No.: 3

10. Field and Pool, or Wildcat: Langlie Mattix penrose

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

DRILL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☒ OTHER 4 1/2" casing ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Resumed drilling w/ 6 1/4" bit @ 11:30 P.M. 9-7-84
- Drilled to 3002' and encountered water flow from 7 Rivers formation of 42 BPH. @ 9:20 A.M. 9-9-84. Water flow slowed to @ 15 BPH. @ 1:00 P.M. 9-9-84.
- Drilled 6 1/4" hole to T.D. @ 3785' @ 8:15 P.M. 9-11-84.
- Ran 94 jts (3771') New 4 1/2" 10.5# K-55 ST&C R-3 csg w/ D.V. tool, float collar & guide shoe. D.V. tool set at 2978'; float collar set at 3740'; and the shoe set at 3782'.
- RU B.J. Hughes and cemented 1st stage w/100 SX Class "C" w/1/4# Cello Flakes and 2% CaCL. Plug down at 10:45 A.M. 9-12-84.
- Dropped DV Bomb. Waited 15 min. Pressured casing up to 800#; DV tool opened. Started circulating thru DV. tool. Circ up @ 15-20 SX cement. Circ 5 hrs. SI well.
- Released drilling rig at 8:00 P.M. 9-12-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Howard D. Zickel TITLE Field Foreman DATE September 17, 1984

ORIGINAL SIGNED BY RAY BENTON
DISTRICT SUPERVISOR
ED BY TITLE DATE SEP 19 1984

CTIONS OF APPROVAL, IF ANY: