		Mexico			Form C-1
Office District I	Energy, Minerals and N	Natural Resources	WELL API N		March 25, 19
625 N. French Dr., Hobbs, NM 87240 District II	OIL CONGEDUAT	TON DIVISION		NO. - 025 - 28693	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATI	· · ·	X
District IV 2040 South Pacheco, Santa Fe, NM 87505	Suite i G 141		6. State Oil &	& Gas Lease No.	
	OFC AND DEDOCTO COM	AMELLO.	LC-058626		
(DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLIE		PEN OR PLUG BACK TO A		ne or Unit Agreem	
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other WATER INJECTION WELL			LANGLIE-MATTIX PENROSE SAND UNIT TRACT 36		
2. Name of Operator			8. Well No.		
Anadarko Petroleum Corp.			<del>36-</del> 07		
3. Address of Operator P.O. Box 2497 Midland, TX 79702			9. Pool name or Wildcat  LANGLIE-MATTIX SR QN GRBG		
4. Well Location	3702		I LANGLIL-PAT	IIA SK UN GREG	
Unit LetterA:	990 feet from the	NORTH line and	10 fee	et from the EA	STlii
Section 34	Township 22S		NMPM	County	LEA
	10. Elevation (Show when	ther DR, RKB, RT, GR, et	(c.)		
11 Charles	Appropriate Box to Indic	cate Nature of Notice	Report or C	Other Data	
NOTICE OF INT	•• •		•	REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	OLKOENI	ALTERING	
EMPORARILY ABANDON	CHANGE PLANS		ING OPNS.	☐ PLUG ANI	)
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDON	IIVICIN I
		022.11.002			
OTHER:		OTHER: TEMPORAR		ates including estin	nated date
<ol> <li>Describe Proposed or Complete of starting any proposed work). or recompilation.</li> <li>MIRU. NU BOP. TOH W 2. SET CIBP @ 3500'. DUM</li> </ol>	ed Operations (Clearly state a SEE RULE 1103. For Mult I/PKR & TBG. (12/14/01) IP BAIL 3 SX CMT ON CIBP IND RUN CHART TO SHOW ME	OTHER: TEMPORAR all pertinent details, and g tiple Completions: Attach	ive pertinent da wellbore diagr		
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