| THE STANDAY FALLER | = ' |
|-------------------------|-----|
| ** ** (***** *******) | |
| CISTRIBUTION | |
| JANTA FE | |
| FILE | |
| U.1.0.1. | |
| LAND OFFICE | |
| 0.2.2.2.2.2 | |

OF CONSERVATION DIVIS N

| COTHINUTION SANTA FE | P. O. BO SANTA EE NEU | | Form C+103 Revised 10-1-7 |
|---|--|---|---|
| FILE | SANTA FE, NEV | V MEXICO 87501 | 5a. Indicate Type of Lease |
| U.1.0.1. | | | State Fee X |
| DESTATOR | | , | 5. State Oil 6 Gas Lease No. |
| SUNDRY | NOTICES AND DEPORTS OF | IWELLS | |
| USE "APPLICATIO | NOTICES AND REPORTS ON | (MELL) DACK TO A DIFFERENT RESERVOIR, (H PROPOSALS.) | VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII |
| OIL CAB WELL | OTHER- WATER INJECTION | N WELL | 7. Unit Agreement Name Langlie Mattix PSU |
| 12. Name of Ciperator | | | 8. Farm or Lease Name |
| Anadarko Petroleum Corp | oration | | 98. 56 19. hell No. |
| P.O. Box 2497, Midland, | Texas 79702 | | Tract 36, #7 |
| A. Location of Well | North | 10 | IC. Field and Pool, or Wildcat Langlie Mattix Penrose |
| | 00 FEET FROM THE North | a | |
| THE East LINE, SECTION | 34 TOWNSHIP 22 | RANGE 37E HMPM | |
| | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County |
| Charlette | 3314.5 GR | lawa of Nacional Research | Lea |
| NOTICE OF INT | | Nature of Notice, Report or Ot SUBSEQUEN | ner Data T REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | |
| TEMPORARILY ABANDON | TEGG AND ABANDON | COMMENCE DRILLING OPNS. | ALTERING CASING PLUG AND ABANDONMENT |
| PULL OR ALTER CABING | CHANGE PLANS | CASING TEST AND CEMENT JOB OTHER Change in Owner | chin 🔽 |
| OTHER | | STHER CHAIRE III OWNET | ship X |
| 17. Describe Proposed or Completed Oper | ations (Clearly state all pertinent deta | ails, and give pertinent dates, including | estimated date of starting any proposed |
| uurkj see Rule 1103. | | | |
| 1. Change of ownership | p and operator effective | e: | |
| New Owner | | 01d Owner | |
| Anadarko Petrole | eum Corporation | Anadarko Production (| Company |
| P.O. Box 2497 Midland, Texas | 79702 | P.O. Box 2497 | n |
| midiand, lexas | 73702 | Midland, Texas 7970 | <u>'</u> |
| | | | |
| | • | | |
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| | | | |
| | | | |
| 15. I hereby certify that the information ab- | ove is true and complete to the best of | f my knowledge and belief. | |
| *16460 Hop Bras | OS VIII Sr. | Administrative Specialis | st page July 24, 1985 |
| | | | |
| T I SUPERVISOR | DISTRIC | | AUG 2 1 198 5 |

SITIONS OF APPROVAL, IF ANY

******* INDIXES ARREST AR CEMOIS TANIOIRO ____ TITLE _

| ENERGY AND MINERALS D | EPARTMENT | | | |
|--|---|--|---------------------------------------|---|
| | | CONSERVATIO | ON DIVISION | |
| DISTRIBUTION | | P. O. BOX 20 | | Form C-103 |
| SANTA FE | SA | NTA FE, NEW ME | | Revised 10-1-7 |
| FILE | | IN I'C, INCA ME | XICO 87501 | r |
| U.S.G.S. | - | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | | State Fee X |
| OPERATOR | | | | 5. State OII 6 Gas Lease No. |
| | | | | mmmmm |
| (DO NOT USE THIS FOR | SUNDRY NOTICES AND THE PROPOSALS TO DRILL OR TAPPLICATION FOR PERMIT — " () | REPORTS ON WELL TO DEEPEN ON PLUG BACK TO TORM C-101) FOR BUCH PRO | LS A DIFFERENT RESERVOIR. | |
| OIL GAR | OTHER. Wat | ter Injection We | 11 | 7. Unit Agreement Name L M P S U |
| Name of Operator | advation Company | | | 8. Form or Lease Name Tract 36 |
| | oduction Company | | | |
| P. O. Box 8 | 06 Eunice, Nev | w Mexico 88231 | | 9. Well No. 7 |
| Location of Well A | 990 | North | 10 | 10. Field and Pool, or Wildcat Langlie Mattix-Penrose |
| | 34 | 225 | R37E | |
| East | 34 INE, SECTION | | | |
| | | | | |
| | /////////////////////////////////////// | ition (Show whether DF, R | T, GR, etc.) | 12. County |
| <i>`</i> 111111111111111111111111111111111111 | | 314.5 GR. | <u> </u> | Lea |
| | Check Appropriate Box | To Indicate Nature | • | |
| NOTIC | E OF INTENTION TO: | | SUBSEQU | ENT REPORT OF: |
| | 1 | | EDIAL WORK | ALTERING CASING |
| PERFORM REMEDIAL WORK | | | MENCE DRILLING OPHS. | PLUG AND ASANDONMENT |
| TEMPORARILY ABANDON PULL OR ALTER CASING | · · · · · · · · · · · · · · · · · · · | | NE TEST AND CEMENT JOS X | ACAG VAD VEVADORIMENT |
| Antras veles evalue | , | 1 | THER. | |
| OTHER | | | · · · · · · · · · · · · · · · · · · · | |
| | | | | |
| 7. Describe Proposed or Con work) SEE MULE 1903. | ipleted Operations (Clearly sta | te all pertinent details, a | nd give pertinent dates, inclu | ding estimated date of starting any proposed |
| Byray DEC NODE 11001 | | | | |
| 1 n | Drlg 7 7/8" hole | (New Tormstian) | а л.15 р м л-26-9 | 4 |
| | , | | | 3. |
| 2. Drilled | to 3007 Hit Wtr H | Flow in 7 Rivers | of 107 BPH. | |
| Drilled | to 3721 T.D. @ 1:: | 30 A.M. 5-1-84. | | |
| 4. Ran 87 | Jts (3715') of 4½" | 10.5# Csg w/DV | Tool set at 3292. | Shoe set at 3720'. |
| 5. RU. Wes | tern Co. & Cemented | d w/100SX Class | "C" cement Plug do | wn @ 3:25 P.M. 5-1-84. |
| 6. Release | d Rig @ 7:00 P.M. | 5-1-84. | | |
| | _ | | | |
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| = | | • | | |
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| | | | | |
| I hereby contify that the in | formation above is true and con | unlete to the best of my k | nowledge and belief. | |

Field Foreman

May 9, 1984

MAI 14 1984

Oil & Gas Inspector

| ENERGY AND | MINEHALS DEPARTMENT | |
|--|--|---|
| we. er ce | C CONSERVATION DIVISION | |
| DIST | P. O. BOX 2088 | Form C-103 Revised 10-1-78 |
| SANTA P | SANTA FE, NEW MEXICO 87501 | Ke41250 10-1-70 |
| FILE | | 5a. Indicate Type of Lease |
| U.S.G.S. | | State Fee X |
| LAND OF | | 5. State Oil & Gas Lease No. |
| OPERAT | DA | 3. State Off & Gas Lease No. |
| (DO NO) | SUNDRY NOTICES AND REPORTS ON WELLS USE THIS FORM FOR PROPOSALS TO ORBIT OF OFFICE OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR BUCH PROPOSALS.) | |
| OIL | WELL OTHER Water Injection Well | 7. Unit Agreement Name LMPSU |
| . Name of Oper | ntor | 8. Farm or Lease Name |
| Ana | darko Production Company | Tract 36 |
| . Address of Or | | 9. Well No. , |
| • | O. Box 806 Eunice, New Mexico 88231 | 7 |
| . Location of W | | 10. Field and Pool, or Wildcat |
| UNIT LETTE | A 990 North 10 | Langlie Mattix-Penrose |
| • | | |
| Eas | t LINE, SECTION 34 22S RANGE NMPM | |
| | | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) 3314.5 GR. | 12. County Lea |
| PERFORM REMED Temporarily ab Pull or alter (| AL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. | T REPORT OF: ALTERING CASING PLUG AND ABANDONMENT |
| OTHER | | |
| 7. Describe Pro work) SEE F | posed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ULE 1703. | estimated date of starting any proposed |
| 1. | MIRURT. Spudded 124" Hole @ 11:15 P.M. 4-23-84. | |
| 2. | Drilled 12%" Hole to 1134' @ 2:00 P.M. 4-25-84. | |
| 3. | Ran 28 Jts. (1122.70') New 8 $5/8$ " 24# K-55 ST&C R-3 Csg. w/ G float & 6 centralizers. Shoe set at 1125'. | uide Shoe & Insert |
| 4. | R.U. Western Co. cemented w/425 SX Pacesetter Light Cement w/followed with 225 SX Class "C" Cement w/2% CaCL. Plug down at Circ. 165 SX cement to Pit. | 2% CaCL. & ¼# Celloseal 9:30 P.M. 4-25-84. |
| 5. | WOC @ 18 hrs. | |
| | | |

I. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Field Foreman May 9, 1984 MAY 14 1984 Eddie W. Seay PROVED BY ______ SI & Gas Inspector

MAY 1 1 1984

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| NO. OF COPIES RECEIVED | | | | .3 | ر کر (ر - رم | 538693 |
|--|---|--|--|--|-----------------|-------------------------|
| DISTRIBUTION | | EW MEXICO OIL CON | SERVATION COMMISS | SIL. | Form C-101 | |
| SANTA FE | | | | | Revised 1-1 | |
| FILE | | | | | 5A. Indica | te Type of Lease |
| U.S.G.S. | | | | | STATE | FEE X |
| LAND OFFICE | | | | | .5. State Of | l & Gas Lease No. |
| OPERATOR | | | | | | |
| | | | | | IIIIII | |
| APPLICATION APPLIC | ON FOR PERMIT | TO DRILL, DEEPEN | I, OR PLUG BACK | | | |
| DRILL X | ٦ | DEEPEN | | | June 19 | e Mattix Penros |
| b. Type of Well | _ | _ | | JG BACK | | Lease Name |
| WELL GAS WELL 2. Name of Operator | O/HER WAT | ter Injection | SINGLE X ZONE | ZONE ZONE | Tract | |
| Anadarko Product | ion Co. | | | | 9. Well No. | ; |
| 3. Address of Operator | | ······································ | | | 10. Field o | and Pool, or Wildcat |
| P.O. Box 806 1 | 321 N. Main, H | Eunice, N. M. 8 | 8231 | | | Mattix - Penro |
| 4. Location of Well UNIT LETT | енА | LOCATED 990 | PEET PROM THE NOT | th LINE | IIIII | |
| 10 | East | 34 | 22S 3 | 7E | | |
| AND PEET FROM | mmmili | LINE OF SEC. | irmiim. | MªMM MINITER | 12. County | |
| | | | | | Lea | |
| illi illi illi illi illi illi illi ill | | | | HHHH | mm | |
| | | | | | | |
| | | | 19. Proposed Depth | 19A. Formatio | n | 20. Rotary or C.T. |
| 21. Elevations (Show whether DF | | | 3750' | Penrose | | Rotary |
| 3314.5. GR ₂₄ | Blank | and & Status Plug. Bond Let | 21B. Drilling Contracto Salazar Bros. | r | 22. Appro | x. Date Work will start |
| 23. | | 000000000 | | "" | | |
| | | | ND CEMENT PROGRAM | | ···· | |
| SIZE OF HOLE | SIZE OF CASING | | | | CEMENT | EST. TOP |
| 121 " | 8 5/8" 5 ¹ / ₂ " | 24# | 1200 3750 | 650 950 | | Surface 900' |
| 7 7/8" | 2.3 | 13.5# | 3730 | 930 | | 300 |
| MI & RURT Drill Dun 8 5/8" Csg Install BOP & To Drill 7 7/8" Ho cement to @ 900 Complete as a Wa Authorization to No. R-7425 | & Vsc Sufficie est le to 3750'. F ' ater Injection | ant cement to contain 3750' of $5\frac{1}{2}$ '. Well. Put on | irculate ' Csg using eno Wtr. Inj. | | | |
| ABOVE SPACE DESCRIBE PR E IONE, SIVE SLOWOUT PREVENT ereby certify that the information | OPOSED PROGRAMI ! ER PROGRAM, IF ANY. In above is true and co | F PROPOSAL IS TO DEEPEN | OR PLUG BACK, GIVE DATA | PERMIT EX UNLESS E | PIRES | UNDERWAY |
| rned & | relit | Tule Area Sur | ervisor | 1 | Date Apri | 1 16, 1984 |
| (This space for ! | State Elea) | | | | | |
| | NED BY JERRY SEX | TON | | | Д | PR 1 6 1984 |

RECEIVED

APR 1 6 1984

O.C.D. Hobbs Office

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-85

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease LANGLIE MATTIX PENROSE ANADARKO PRODUCTION COMPANY SAND UNIT TRACT 36 7 22 South 37 East Lea Actual Footage Location of Well: feet from the line and feet from the East line Ground Level Elev. Producing Formation Dedicated Acreage: <u>3314.5</u> Langlie Mattix Penrose Langlie Mattix 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. John English Position Area Supervisor Company Anadarko Production Co. Date shown on this plat was plotted from field Date Surveyed 4/11/84 Registered Professional Engineer

2000

1500

1000

Certificate No.

3640

RECTIVES

APR 1 6 1984

O.C.D. HOBBS OFFICE

