

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-983	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		MARTINDALE PETROLEUM CORPORATION		State SN	
3. Address of Operator		P. O. BOX 2403, HOBBS, NM 88240		9. Well No.	
4. Location of Well		UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat	
East LINE OF SEC. 17 TWP. 23S RGE. 36E NMPM				Jalmat Tansill Yates	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
06/30/84		07/06/84		09/17/84	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3448.3' GR				3968'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3938'				Rotary Tools Cable Tools	
24. Producing Intervals, of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
3481', 3607', Yates		Yes		Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL, Cement Bond Log	
27. Was Well Cored		No		CASING RECORD (Report all strings set in well)	
28.		29.		30.	
Casing Size		Weight lb./ft.		Depth Set	
8 5/8"		23#/ft.		438'	
5 1/2"		14#/ft.		3968'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		275sx Class "C" w/ 2% CaCl ₂		Circ. 10sx	
7 7/8"		940sx lite + 150sx Class "C"		Circ. 120sx	
		+ 3#/sk salt			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
3846'-3848', 4", 10 holes		Depth Interval		Amount and Kind Material Used	
3583', 3585', 3587', 3590', 3593' & 3597'		3846'-3848'		Acid 350gals. 15% NEFE	
4", 12 holes Retainer set @ 3701'		3846'-3848'		Squeezed w/ 100sx Class "C"	
		3583'-3597'		Acid 1000gals. 15% NEFE	
		3583'-3597'		Frac 30,000gals. gel + 30% CC	
				w/ 60,000# 12/20 sand.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Will be sold to Phillips Petroleum Company		Logs and Deviation Surveys		Test Witnessed By	
37. Date First Production		38. Production Method (Flowing, gas lift, pumping - Size and type pump)		39. Well Status (Prod. or Shut-in)	
09/17/84		Pumping 12' x 2" x 1 1/2" RWBC pump		Producing	
40. Date of Test		41. Hours Tested		42. Choke Size	
09/17/84		24		3	
43. Flow Tubing Press.		44. Casing Pressure		45. Calculated 24-Hour Rate	
				3	
46. Oil - Bbl.		47. Gas - MCF		48. Water - Bbl.	
3		23		-0-	
49. Oil Gravity - API (Corr.)		50. Gas - Oil Ratio		51. Water - Bbl.	
31°		7667		-0-	
52. Title		53. Date		54. Signature	
Drig. & Prod. Clerk		09/17/84		[Signature]	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1503'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1542'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 3310'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3487'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3684'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1503'	1503'	Redbeds				
1503'	1542'	39'	Anhydrite				
1542'	3310'	1768'	Anhydrite & Salt				
3310'	3487'	177'	Anhydrite, Salt & Sand				
3487'	3684'	197'	Anhydrite & Sand				

RECEIVED

SEP 21 1984

HOBBY OFFICE